

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240
6-76-96 DRB

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 2386-A
2. Name of Operator TOCO, L.L.C.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 888, Hobbs, NM 88241 505-392-7050	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL Sec 20, T23S, R33E	8. Well Name and No. Brinninstool #1
	9. API Well No. 30 025 24893
	10. Field and Pool, or Exploratory Area Brinninstool Morrow
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-96 - Reperforated Lower Morrow 15,586 to 15,597 (.38" 44).
5-23-96 - Set 5" packer at 15,450'. End of seal bore ext at 15,464'.
5-24-96 - Ran 103 joints 3-1/2" tubing stung into BWB packer. Tubing landed at 15,453'.
5-31-96 - Frac Lower Morrow 15,586-15,597 & 15,624-15,631 with 54,597 gals 6% Alco Foam.
6-21-96 - Turned well to sales line @ 3:15 p.m.
Calculated 24 hour test:
36 MCFD w/120 psi, no fluid recovered.

14. I hereby certify that the foregoing is true and correct

Signed Deborah M. Kelly Title Agent Date 6/24/96
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: