

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN NM

CONS. COMMISSION
N.M. BOX 1980
HOBBS, NEW MEXICO

FORM APPROVED
OMB NO. 1010-0137
E.O. 12812 February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-2386-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CONVR ☐ Other ☐

8. FARM OR LEASE NAME, WELL NO.
Brinninstool #1

2. NAME OF OPERATOR

9. API WELL NO.

TOCO, L.L.C.

30-025-24893

3. ADDRESS AND TELEPHONE NO.

P.O. Box 888, Hobbs, NM 88240 505-392-7050

10. FIELD AND POOL, OR WILDCAT

Cruz Bone Spring

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

Sec. 20, T-23S, R-33E

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

NM

15. DATE STUDDED 12/31/74 16. DATE T.D. REACHED 5/13/75 17. DATE COMPL. (Ready to prod.) 5/13/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3688' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15950' 21. PLUG BACK T.D., MD & TVD 12035' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11610-11620'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	700'	26"	900 sx circ.	
13 3/8"	54.5#, 68#	5120'	17 1/2"	3600 sx	
9 5/8"	43.5#, 47#	12560'	12 1/4"	3750 sx	
	40#				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12248'	15950'	1175		2 7/8"	11530'	11530'

31. PREPARATION RECORD (Interval, size and number)

11610-11620'
4 JSPF - 40 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11610-11620'	3000 gals. 15% SRA Acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/23/96		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/26/96	8	Various		28	30	50	1071
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	525		56	60	100	43.2	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kurt Moore/dm

TITLE

PARAGENT NM

DATE 5/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)