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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

Operator Conquest Exploration Co.,	
Address P. O. Box 4512, Houston, Texas 77210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____ Midland, TX 79701
American Quasar Petroleum Co. of NM, One First City Ctr, Ste 1000,

Lease Name Brinninstool Unit		Well No. 1	Pool Name, Including Formation Brinninstool (Morrow)	Kind of Lease Federal	Lease No. NM2386A
Location					
Unit Letter G ; 1980 Feet From The north Line and 1980 Feet From The east					
Line of Section 20 Township 23S Range 33E , NMPM, Lea County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation		P. O. Box 1188, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.		P. O. Box 1492, El Paso, TX 79978			
Llano, Inc.		P. O. Box 1320, Hobbs, NM 88240			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 20	Twp. 23S	Rge. 33E	Is gas actually connected? When Yes El Paso: 7-9-75 Llano: 12-8-75

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X						
Date Spudded 12-31-74	Date Compl. Ready to Prod. 6-17-75	Total Depth 15,950'		P.B.T.D. 15,900'					
Elevations (DF, RKB, RT, GR, etc.) 3688' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 15,586'		Tubing Depth 12,248'					
Perforations 15,586-15,631'				Depth Casing Shoe 15,950'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		5120'		3600				
12 1/4"	9 5/8"		12560'		3750				
6 1/2"	5"		15,950'		1175				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

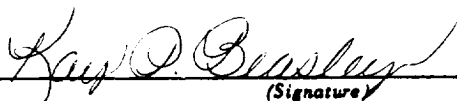
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Government Relations Administrator
(Title)
12/7/84
(Date)

OIL CONSERVATION COMMISSION DEC 10 1984	
APPROVED _____, 19____	
BY _____	ORIGINAL SIGNED BY JERRY SEXTON
TITLE _____	DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Superseding Form C-104 must be filed for each well in violation