

DISTRIBUTION		
ANTA FE		
ILE		
S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO

REGISTRATION

Form C-104

Supersedes Old C-104 and C-111
Effective 1-1-65

AUTHORIZATION TO

PRODUCE OIL AND GAS

Operator American Quasar Petroleum Co. of New Mexico	
Address 1000 Midland National Bank Tower, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brinninstool	Well No. 1	Pool Name, if different Brinninstool Morrow	State, Federal or Free Federal	Lease No. NM2386A
Location Unit Letter G ; 1980 Feet From The North 1980 Feet From the East Line of Section 20 Township 23S Range 33E NE/4 Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corp.	Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co. & Llano Inc.	Unit G	Sec. 20	Twp. 23S	Range 33E
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If well produces oil or liquids,
give location of tanks.

P. O. Box 1188, Houston, Tx 77002	
600 Bldg. of the SW, Midland, TX 79701	
P. O. Drawer 1320, Hobbs, NM 88240	Yes
El Paso 7-9-75	Llano 12-8-75

If this production is commingled with that from any other lease or pool

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Deepen	Plug Back	Save Res.	Eff. Res.
Date Spudded	Date Compl. Ready to Prod.		Hole Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe			
Perforations	TUBING, CASING, AND		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be run in accordance with Rule 1104 of land oil and must be equal to or exceed top allowable for this well in the same field)

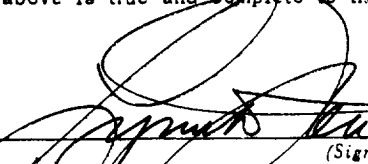
Date First New Oil Run To Tanks	Date of Test	Length of Test	Tubing Pressure	Actual Prod. During Test	Oil-Bbls.	Test-MCF
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GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Gravity of Condensate	Choke Size
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

	Lynn D. Jones
Div. Operations Mgr.	(Title)
January 9, 1976	(Date)

OIL CONSERVATION COMMISSION

JAN 12 1976	19
SUPERVISOR DISTRICT I	
This form must be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.	
This form must be filled out completely for allowable for all completed wells.	
Sections I, II, III, and VI for changes of owner, well name, location, or transporter, or other such change of condition.	
Form C-104 must be filed for each well to maintain	

RECEIVED

JUN 15 1976

CONSERVATION COMM.

1976 JUN 15