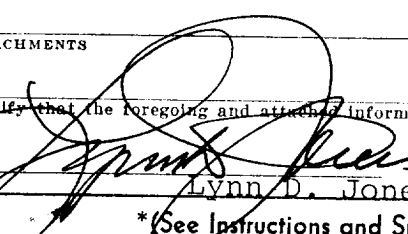


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(See other instructions on reverse)

Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
		DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico							
3. ADDRESS OF OPERATOR 606 Vaughn Bldg., Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FN&EL, Sec. 20, T-23S, R-33E At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
12-31-74		5-13-75		6-17-75			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
15,950'		15,900'		---			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,586'-15,631' - Morrow				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, DLL				27. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	94#	700'	26"	900 sx circ.	None		
13 3/8"	54.5#, 68#	5120'	17 1/2"	3600 sx	None		
9 5/8"	43.5, 47#	12560'	12 1/4"	3750 sx	None		
	40#						
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,248'	15,950'	1175		2 7/8"	12248	12248
31. PERFORATION RECORD (Interval, size and number) Perfed w/2" scallop gun 15624-31' w/4 holes/ft., 15,586-97' w/2 holes/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
15586-15,631'	2000 gals. 7 1/2% Dowell acid						
	30,000 gals EZ frac						
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-15-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) shut-in		
DATE OF TEST 6-17-75	HOURS TESTED 4	CHOKE SIZE Various	PROD'N. FOR TEST PERIOD →	OIL—BBL. --	GAS—MCF. 816	WATER—BBL. 2	
FLOW. TUBING PRESS. 6085	CASING PRESSURE pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 4896	WATER—BBL. 12	OIL GRAVITY-API (CORR.) ----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY R. Fleeman			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED  Lynn D. Jones		TITLE Div. Operations Mgr.		DATE 7-1-75			

\*(See Instructions and Spaces for Additional Data on Reverse Side)