

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

Bone Spring	8870	8985	DST - TO 1 1/2 hrs REC. 200' DM & 3 gal. free oil. Sampler rec. 2100 cc DM. IFP 92, ISIP 275, FFP 92, FSIP 229	Delaware	5125	5125
Strawn	13998	14232	DST - 3000' WC. TO 1 1/4 hrs. Rec. 3000' WC 180' DM. Sampler rec. 2200 cc DM. IFP 1782, ISIP 3642, FFP 1782, FSIP 3242.	Bone Springs	8834	8834
				Wolfcamp	12220	12220
				Strawn	13992	13992
				Cherokee	14180	14180
Morrow	15190	15402	DST - 5000' WC TO 6 1/4 hrs. GTS 320 min TSTM. Rec. 5000' WC 688' GCDM. Sampler rec. 2100 cc DM & 1.42 cu. ft. gas 3800 psi.	Atoka	14366	14366
				Morrow	14890	14890
Morrow	15356	15610	DST - 5000' WC TO 3 3/4 hrs. GTS 3 hrs. flw 750# 1/2" ck. Unloaded WC while flwg. Rec. 210' GCDM. Sampler Rec. 300 cc GCDM, 3.77 cu. ft. gas 4700 psi. IFP 2515, ISIP 9064, FFP 2718			

FSIP 9064