

| | | | |
|------------------|-----|--|--|
| DISTRIBUTION | | | |
| ANTA FE | | | |
| ILE | | | |
| S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|--|---|
| Operator | |
| American Quasar Petroleum Co. of New Mexico | |
| Address | |
| 606 Vaughn Bldg., Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|-------------------------------|-------------------------------|--------------------|
| Lease Name | Well No. | Pool Name, including location | Kind of Lease | Lease No. |
| Brinninstool | 1 | Wildcat Morrow | State, Federal or Fee Federal | NM2386A |
| Location | | | | |
| Unit Letter | G | 1980 Feet From The | North | 1980 Feet From The |
| Line of Section | 20 | Township | 23S | Range |
| | | | 33E | Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|----------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| The Permian Corp. | P. O. Box 1188, Houston, Tx 77002 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Co. | 600 Bldg. of the SW, Midland, TX 79701 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | G | 20 |
| | 23S | 33E |
| | No | When |
| | | s/b connected 7-7-75 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---------------------------------------|-----------------------------|----------|---------|----|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | XX | XX | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | 15,950' | | P.B.T.D. | | | |
| 12-31-74 | 6-17-75 | | 15,950' | | 15,900' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | 15,586' | | Tubing Depth | | | |
| 3688' GR | Morrow | | 15,586' | | 12,248' | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| 15,586-15,624' | | | | | 15,950' | | | |
| TUBING, CASING, AND CEMENT LOG RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | FEET | | SACKS CEMENT | | | |
| 26" | 20" | | 700' | | 900 SX Circ. | | | |
| 17 1/2" | 13 3/8" | | 5120' | | 3600 SX | | | |
| 12 1/4" | 9 5/8" | | 12560' | | 3750 SX | | | |
| 6 1/2" | 5" | | 15,950' | | 1175 SX | | | |
| | | | 12,248' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

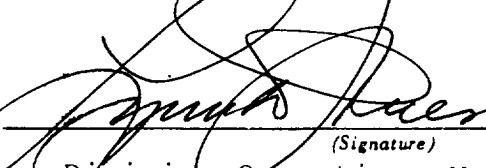
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Gas-MCF | |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Pressure (Shut-in) | Gravity of Condensate |
| 4896 | 4 hours | 0 | ---- |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| back pressure | 7218 | packer | various |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Lynn D. Jones
(Signature)
Division Operations Manager
(Title)
July 1, 1975
(Date)

OIL CONSERVATION COMMISSION
JUL 11 1975
APPROVED _____, 19____
BY _____
Orig. Signed by
Les Clements
Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and deepened wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each well in compliance