SUBMIT IN TRIPLICATE*

(Other instruc' reverse sic

ED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY								NM-2386-H					
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN	I, OR	PLUG E	ACK	6. IF IN	DIAN, ALLO	TTEE (R TRIBE	NAME		
1a. TYPE OF WORK	LL XX	DEEPEN [P	LUG BA	ск 🗆 │	7. UNIT	AGREEME	NT NAI	K B			
b. TYPE OF WELL			SING ZONE		MULTIP ZONE	LE _	8. FARM	OR LEASI	E NAME	<u></u>			
2. NAME OF OPERATOR	200 200						Br	innir	isto	ool			
American Oua	sar Petroleu	m Co. of	New M	exico	<u> </u>		9. WEL	NO.					
American Quasar Petroleum Co. of New Mexico 3. ADDRESS OF OPERATOR								11					
606 Vaughn Bldg., Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wi									D AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								Wildcat					
1980' FN&EL, Sec. 20, T-23S, R33E, Lea County,						1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zon	e	100, 1100-	,							_			
		· · · · · · · · · · · · · · · · · · ·				, p . d		20,			<u>R-3</u> 3E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.								NTI UK PA	RISH				
20 miles Northwest of Jal, New Mexico							of acres assigned NM						
15. DISTANCE FROM PROPO LOCATION TO NEARES!		TO			TOTI	THIS WELL							
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			640				320 20. ROTARY OR CABLE TOOLS						
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASH, FT.			10. 1001002				Rotary						
21. ELEVATIONS (Show wh				22. A	PPROX. DAT	E WOR	K WILL	START*					
3688 GR						9-20-74							
23.]	PROPOSED CASI	NG AND	CEMENT	ING PROGR	AM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CI			IENT			
26"	20"	78		5	0.0	1868	cu.	ft.	- to	o su	rface		
17 1/2"	13 3/8"	54.5, 6	8	42	005200	2264	cu.	ft.	- to	o su	rface		
12 1/4"	9 5/8"	43.5, 4	7	126	00	2966	cu.	ft.	- to	o su	ırface		
8 1/2"		hr. 33.7		14,	600		cu.						
6 1/4"	5 "	23		15,	500	119	cu.	ft.					
										. ,			

DRILLING MUST BE IN COMPLIANCE WITH REQUIREMENTS" DATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	
(SIGNETAR Tatatal fack Patchell TITLE_	Operations Engineer DATS 9-13-74
(This space for Federal or State office use)	TED.
PERMIT NO.	APPROVATOR PROVIDED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	OCT 21 1914 ON DATE
*See Instruction	OCT A PROWN ARTHUR R. BROWN ARTHUR R. BROWN ARTHUR R. BROWN ARTHUR R. BROWN ARTHUR R. BROWN

RECEIVED

OIL COLUELIMATION COMM. HOSBS, N. W.