

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-15035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR DRASE NAME

✓ "AA" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit F, Sec 10, 23S, 34E

12. COUNTY OR PARISH 13. STATE

Los

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Adobe Oil Company	3365' Gr
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with Any State requirements.* See also space 17 below.) At surface Unit F, 1980' FWNL	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A decision was made on 2/27/75 to abandon hole. We could not recover ten 10" drill collars plus two 8" drill collars. Top of fish is at 3125'. We propose to run drill pipe to 3190' and set a 250 sx cement plug. This should fill up to approximately 2700'. We will set a 250 sx plug from 1690' (100' below base of 13-3/8" casing) and this should fill up approximately 400' of open and cased hole. We then plan to make a manual cut inside of 13-3/8" casing after running free point locator. If cut is made below 16" casing point (583') we will set a 100 sx plug on top of stub. We feel we will only recover 13-3/8" casing at bottom of 16" casing (585') and if so we will set at least a 250 sx plug at top of cut of 13-3/8" casing which will be approximately 250' fill up inside of 16" casing. A 20 sx plug will be set at surface and then necessary markers will be placed as required. Between each plug 9#, 85 vis, 10 WL mud will be spotted. Cement plugs will be spotted down 4-1/2" DP and displaced with mud as shown.

This well was drilled to a TD of 4143' where circulation was lost. As we started pulling the DP it became stuck when bit reached 3481'. We backed off DP @ 2966'. This left ten 10" collars, three 8" collars, 4 jts 4-1/2" DP in hole. We got stuck on 2/11/75 and after fishing until 2/22/75 we recovered 1 4 jts DP and one 8" DC leaving ten 10" DC in hole. We fished for these until 2/27/75 at which time we were not doing any good and decided to P&A. We plan to move rig to a location 1560' FWL & 1830' FWL of same section and start a new hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

3/3/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

DATE

MAR 4 1975

JIM SIMS
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1961-O-665229

697-951

RECEIVED
MAY 11 1961
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, CO.