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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						MeTex Supply "A"	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
Anadarko Production Company						Langlie Mattix	
4. Location of Well							
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-26-74		12-6-74		12-24-74		3320' DF	
19. Elev. Casinghead		3309'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3700'		3668'				Rotary Tools 0-3700'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3553-3574' Queen						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Densilog Laterlog & Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		32		359		12 1/4"	
4 1/2"		1050# & 1160#		3700'		7-7/8"	
						250 sks. Circ. 75 sks. None	
						425 sks. on Bottom & 1100 sks None	
						DV Tool @ 2500'	
						Circulated	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
None						None	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3553-3574' - 17 holes w/1/4" dai.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3553'-3574'		1500 gal 15% Acid & 27 ball sealers 40,000 gals 9# gal	
				brine		40,000 # 20-40, 11,500#	
						10/20 sand.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-24-74		Flowing				Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
12-31-74		24		12/64"		105	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
400		800				53	
						83	
						504	
						38.4 @ 60#	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Fred Risenhoover	
35. List of Attachments							
Inclination Report, Gamma Ray Densilog, Laterlog & Caliper							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Don M. [Signature]</u>				TITLE <u>Area Supervisor</u>		DATE <u>12-31-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1162'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1252'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2486'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2648'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2853'	T. Devonian	T. Menefee	T. Madison
T. Queen	3367'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	375'	375'	Caliche, Sand & red beds				
375'	1162'	787'	Red beds & anhydrite				
1162'	1252'	90'	Anhydrite				
1252'	2486'	1234'	Salt & anhydrite				
2486'	3367'	881'	Anhydrite & lime				
3367'	3700'	333'	Dolomite w/sand stringers				