NO. OF SPIES REC	£17£0	:	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ì	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

SANTA FE	∣ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		
TRANSPORTER GAS	-		
OPERATOR	1		
PRORATION OFFICE	1		
Operator			
Anadarko Produc	tion Company		
Address			
Box 806, Eunice	New Mexico 88231		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as [
Change in Ownership	Casinghead Gas Conde		
M charge of automatic viva some			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	SA .
Metex Supply "A"		ttix Queens State, Fede.	Lease 140
Location	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Unit Letter F ; 198	BO Feet From The North Lin	ne and 1980 Feet From	TheWest
	100 d		
Line of Section 35	wnship 275 Range 3	7E , NMPM, Le	a County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)
Texas New Mexico Pip	pe lime Co.	Box 1510 Midland,	Texas 79701
Name of Authorized Transporter of Ca		Address (Give address to which appr	oved copy of this form is to be sent)
Skelly Oil Company		Box 1135, Eunice,	
If well produces cil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	D 35 22S 37E	Yes	12-8-72
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	FECTIVE JANUARY 31, 1977.
	Oil Well Gas Well	New Well Workover Deepen	ELLY OIL COMPANY MERG
Designate Type of Completion	\mathbf{x}	X II	ITO GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-26-74	12-24-74	37001	36681
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3309 GR	Queens	35501	35701
Perforations			Depth Casing Shoe 3700 t
35531-35741	TURING CASING AND	D CEMENTING RECORD	3700-
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
121"	8-5/8"	359	250
			1525
(1=1/0"	431	37001	<u> </u>
7-7/8"	4½" 2-3/8"	3570!	
1-1/0"		3570!	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	3570 }	
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a	3570 } Ifter recovery of total volume of load of epth or be for full 24 hours)	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	3570 } Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the second pump)	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	3570 } Ifter recovery of total volume of load of epth or be for full 24 hours)	and must be equal to or exceed top allo
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 12-24-74 Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test 12-31-74 Tubing Pressure	3570 } Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in Flow)	ift, etc.) Choke Size
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test 12-31-74	3570 sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in Flow Casing Pressure 800# Water-Bbls.	ift, etc.) Choke Size 12/64 Gas-MCF
TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 12-24-74 Length of Test	OR ALLOWABLE (Test must be a able for this de la	3570 } Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in Flow Casing Pressure 800#	ift, etc.) Choke Size
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