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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Anadarko Production Company		MeTex Supply "A"
3. Address of Operator		9. Well No.
Box 806, Eunice, New Mexico		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3309 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to TD 3700'.
2. Ran 115 lbs 4 1/2" 10.50 J-55 & 11.60# N-80 Csg. Set @ 3700'.
3. Cmt w/425 sks. class C w/5# salt, 5# sand & 1/4# flocele per sk. Opened DV Tool @ 2500' and circulated out 100 sks cmt. Pumped 1100 sks Halliburton light w/1/4# flocele, 5# Gilsonite & 15# salt per sk. Plug down @ 5 AM 12-6-74. Circulated 150 sks to pit. 12-6-74.
4. 12-19-74 Drilled DV Tool @ 2500'. Checked TD @ 3658'.
5. Pressured csg. to 2000# for 30 min. without loss of pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Mason TITLE Area Supervisor DATE 12-27-74

APPROVED BY Joe D. [Signature] TITLE Area Supervisor DATE 12-27-74

CONDITIONS OF APPROVAL, IF ANY: