

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form 5-112
Supersedes 6-124
Effective 1-65

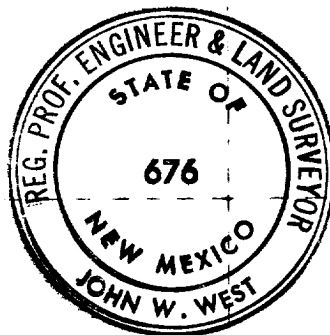
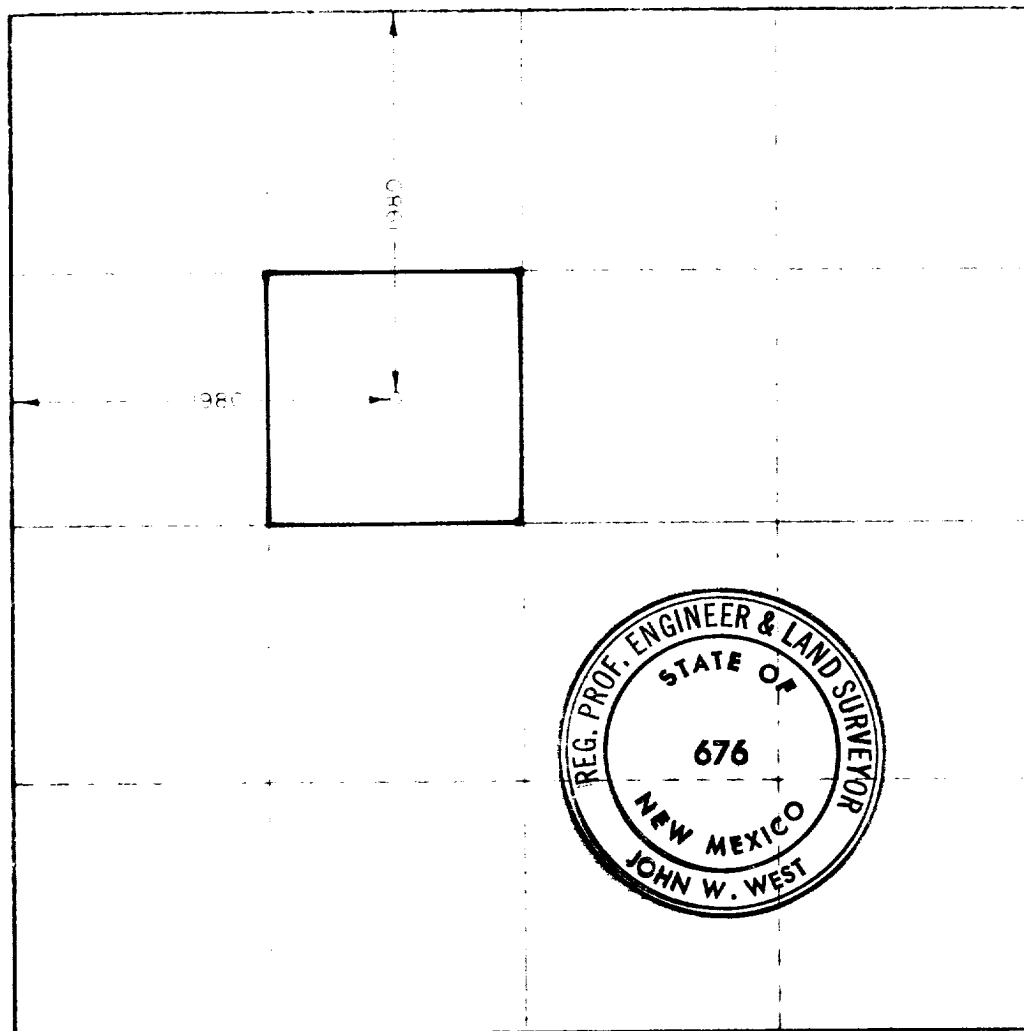
All distances must be from the outer boundaries of the Section

Anadarko Production Company		Lease		Me-Tex Supply "A"		Acres	
F		35		22 South		37 East	
1980		North		1980		West	
3309.8		Queen		Langlie Mattix		40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all wells been consolidated by communitization, unitization, force-pooling, etc?
 - Yes ☐ No ☐ If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated in reverse order of this form if necessary.

No allowable well be assigned to the well until all interests have been consolidated. If communitization, unitization or forced-pooling is otherwise until a non-standard unit, eliminating such interests has been approved by the Commission.



ARTICULATION

I hereby certify that the map and data on this form were prepared by me or under my direct supervision and that I am a duly licensed and qualified professional engineer and land surveyor.

M. J. Nelson

Area Supervisor

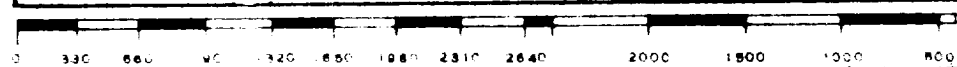
Anadarko Production Co.

11-8-74

I hereby certify that the map and data on this form were prepared by me or under my direct supervision and that I am a duly licensed and qualified professional engineer and land surveyor.

November 6, 1974

John W. West
676



RECEIVED

NOV - 8 1974

OIL CONSERVATION COMM.
HOBBS, N. M.

COUNTY	LEA	FIELD	Langile Mattix	STATE	NM
OPR	ANATARKO PRODUCTION CO.			API	30-025-24904
NO	3	LEASE	Metax Supply "A"	SERIAL	
Sec 33, T-22-S, R-37-E				MAP	
1987' FWD, 1987' FWD of Sec				CO-ORD	
6 mi S & 1/2 E of Eunice				ELEV	LBS
SPD	11-28-74	CMP	12-01-74	WELL CLASS:	INIT D FIN DO
CSG				FORMATION	DATUM
8 5/8" at 3700' w/250 sx 4 1/2" at 3700' w/1200 sx			FORMATION	DATUM	
			FORMATION	DATUM	
			FORMATION	DATUM	
			FORMATION	DATUM	
			FORMATION	DATUM	
			TD 3700' (QUEEN)	PBD	3668'

IP (Queen) Perf 3553-74' F 115 BOPD + 8.0 BW. Pot based on
24 hr test thru 12/64" chk. GOR 304; Grav 38.4; CP 800#;
IP 400#

CONTR	Leatherwood	OPR'S ELEV	3339' GL	PD	3700' RT
-------	-------------	------------	----------	----	----------

F.R. 11-11-74
(Queen)
12-2-74 Drlg 3379'
12-16-74 TD 3700'; WOCU
12-31-74 TD 3700'; PBD 3668'; Tstg
Perf 3553-74' w/17 shots (overall)
Acid (3553-74') 1500 gals
Frac (3553-74') 40,000 gals wtr + 51,500# sd
1-13-75 TD 3700'; PBD 3668'; COMPLETE
LOG TOPS: Anhydrite 1162', Base Salt 2486',
Yates 2648', Seven Rivers 2853', Queen 3367'
1-18-75 COMPLETION REPORTED