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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - NMOC  
1 - W. L. Boone - Houston  
1 - R. L. White - Midland  
1 - File

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										A. L. Christmas	
2. Name of Operator										9. Well No.	
Getty Oil Company										F. 1	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 249, Hobbs, N. Mex.										Jalmat, Yates 7 Rivers	
4. Location of Well											
UNIT LETTER <u>D</u> LOCATED <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM											
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>22S</u> RGE. <u>36E</u> NMMPM										12. County	
										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12-10-74		12-19-74		12-27-74		3489 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
3600						0 - 3600'				None	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3352-3404, Yates - Seven Rivers										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Schlumberger Dual Laterolog & Comp. Density Logs										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7-5/8		29.7		358		9-7/8		200 sacks		None	
4-1/2		10.5		3599		6-3/4		950 sacks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										2-3/8	
										DEPTH SET	
										3292	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3352-57 - 4 shots						DEPTH INTERVAL					
3373-89 - 11 shots						3352-3404					
3396-3404 - 5 shots						AMOUNT AND KIND MATERIAL USED					
						4,000 gal. 7-1/2% HCL Acid					
						30,000 cu. ft. N <sub>2</sub>					
						40 ball sealers					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
12-27-74		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
12-28-74		24		3/4				None		766	
										Water - Bbl.	
										None	
										Gas - Oil Ratio	
										-	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
60		-				-		766		-	
										Oil Gravity - API (Corr.)	
										-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented - El Paso making connection 1-29-75.											
35. List of Attachments											
Directional Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed By											
SIGNED C. L. WADE TITLE Area Supt. DATE 1-29-75											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	918	918	Surface rock				
918	1456	538					
1456	1856	400	Salt and shale				
1856	3021	1165	Anhy. & salt				
3021	3412	391	Salt & shale				
3412	3592	180	Shale				
3592	3600	8	Lime & shale				

FILED

JAN 25 1975

OIL CONSERVATION COM.

HOBBBS, N. M.