Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	1	Sar	ita re	, New I	Mexico 8/3	04-2088					
I.	REQ	_			BLE AND						
Operator	IL AND IV	TONAL		API No.	<del></del>	·-·					
John H. Hendrix	· · · ·				1-34	913					
223 W. Wall, Su		5, Mid	land	d, TX	79701	-					
Reason(s) for Filing (Check proper box)					X Oi	her (Please exp	lain)				
New Well		Change in 7									
Recompletion	Oil Casinghe	ad Gas 🖔 (	Dry Ga Conden		DE	IC-899					
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		ling Formation			of Lease No.						
Cossatot F		5	War	ntz G	ranite	Wash	State	, Federal or Fe	و ا		
Unit Letter <u>E</u> 19	980	F	Feet Fro	om The	North Lin	e and66	0 F	eet From The	West	Line	
Section 23 Townsh	ip 2:	2S R	Range	37	E , N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	NSPORTE	R OF OII	. ANT	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensa				e address 10 w	hich approved	d copy of this f	orm is to be s	ens)	
Name of Authorized Transporter of Casin	ghead Gas	[X] o	r Dry C	Gas 🗀	Address (Giv	e address to w	lich approve	d conv of this f	arm is to be a		
Sid Richardson Gasoline Co.								d copy of this form is to be sent) Worth, TX 76102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.  T	wp.	Rge.	Is gas actually	y connected?	When	7			
×	1		<del></del>	L	Yes		l	9/1/9	3		
If this production is commingled with that IV. COMPLETION DATA	from any our	er sease or pox	oi, give	comming)	ing order numb	жг.					
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded					Total Depth	<u></u>	l	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
- CITOL AUGUS								Depth Casing	g Shoe		
	Τ	UBING, CA	ASIN	G AND	CEMENTIN	IG RECORI	)				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
							**				
. TEST DATA AND REQUES	T FOR A	LLOWAB	LE				<del></del> -		<del></del>	·	
OIL WELL (Test must be after re			oad oil						r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pun	rp, gas lýl, ei	(c.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
740 1001 1			<u> </u>			<u></u>	····		<del></del>		
GAS WELL  Actual Prod. Test - MCF/D	Length of Te	101			BUIL CARA		· · · · · · · · · · · · · · · · · · ·	(A)			
1100 1001 - 1710115	Length of Test				Bbls, Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF C	COMPL.L	ANC	E							
I hereby certify that the rules and regulat				_	0	IL CON	SERVA	TION E	IVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.  MNU H /// Ust hour.					Date Approved SEP 13 1993						
					ByORIGINAL SIGNED BY JERRY SEXTON						
Signature Ronnie H. Westbrook-Vice-President								RICT I SUPI			
Printed Name		Title	e	!!							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

Date 9/5/93

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

684-6631 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.