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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL-104 (Rev. 1-1-65)
Effective 1-1-65

I. OPERATOR
John H. Hendrix Corporation
525 Midland Tower, Midland, Texas 79701
Effective 1/1/77
John H. Hendrix, 525 Midland Tower, Midland, Texas 79701

II. LEASE INFORMATION
Lease Name: Cossatot F
Well No.: 5
Pool Name, including formation: Drinkard
Kind of Lease: State, Federal or Fee
Fee
Location: Unit Letter: E, 1980 Feet From The North Line and 660 Feet From The West Line of Section 23, Township 22-S, Range 37-E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate: The Permian Corporation
Address: P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas or Dry Gas: El Paso Natural Gas Company
Address: P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks: Unit, Sec., Twp., Rge., Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations (DF, RKB, RT, GR, etc.), Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks, Date of Test, Producing Method (Flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pilot, back pr.), Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Clerk, January 18, 1977
OIL CONSERVATION COMMISSION
APPROVED, 19, BY, Title, This form is to be filed in compliance with RULE 1101. If this is a request for allowable for a newly drilled or to be produced well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.