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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
John H. Hendrix										5	
3. Address of Operator										10. Field and Pool, or Wildcat	
403 Wall Towers West, Midland, Texas 79701										Drinkard	
4. Location of Well											
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead			
11-11-74		12-6-74		2-2-75		3333.5' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
7430'				dual		rotary					
24. Producing Interval(s), of this completion -- Top, Bottom, Name									25. Was Directional Survey Made		
6233-7148'									no		
26. Type Electric and Other Logs Run									27. Was Well Cored		
Dual Laterolog, Gamma Ray									no		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1121'		11"		450 sxs.			
5-1/2"		17#		7428'		7 7/8"		850 sxs.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		6554'									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6233', 6246', 6256', 6279', 6289', 6298', 6310', 6319', 6331', 6347', 6380', 6386', 6397', 6404', 6577', 6623', 6645', 6667', 6727', 6745', 6766', 6781', 6793', 6805', 6812', 6836', 6856', 6873', 6881', 6895',						DEPTH INTERVAL 6233-7148 AMOUNT AND KIND MATERIAL USED Frac 60,000 gals. gelled crude, 60,000# 20/40 sand. Acidize w/7000 gals. 15%.					
33. 6922', 6943', 7024', 7041', 7053', 7079', 7116', 7148'.											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)			
2-2-75		Flowing						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil -- Bbl.		Gas -- MCF	
2-3-75		24		34/64"				8		945	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.	
150		225				8		945		1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
Sold to El Paso Natural Gas									A. E. Kenyon		
35. List of Attachments											
Logs, Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Marlene D. Jones</u>				TITLE <u>Production Clerk</u>				DATE <u>2-5-75</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1105	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1195	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2304	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2492	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2741	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3284	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3590	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3780	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4983	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5449	T. Gr. Wash _____ 7218	T. Morrison _____	T. _____
T. Tubb _____ 5916	T. Granite _____ 7416	T. Todilto _____	T. _____
T. Drinkard _____ 6220	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6490	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1105	1105	Redbeds and Anhydrite				
1105	1195	90	Anhydrite & Salt				
1195	2304	1109	Anhydrite & Salt				
2304	2492	188	Anhydrite				
2492	2741	249	Anhydrite & Lime				
2741	3284	543	Sand, Shale & Dolomite				
3284	3590	306	Sand, Shale & Dolomite				
3590	3780	190	Anhydrite & Dolomite				
3780	4983	1203	Lime				
4983	5449	466	Lime				
5449	5916	467	Lime & Dolomite				
5916	6220	304	Lime & Dolomite				
6220	6490	270	Lime & Dolomite				
6490	7218	728	Granite Wash				
7218	7416	198	Granite				