SANTA FE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C+104 and C+1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS
LAND OFFICE	-		
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE Operator	_		
John H. Hendrix		· · · · · · · · · · · · · · · · · · ·	
403 Wall Towers West, Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership			
If change of ownership give name and address of previous owner		<u></u>	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	State Federal	Lease No.
Cossatot F	5 Drinkard		Fee
Unit Letter <u>E</u> ; <u>1</u>	980 Feet From The North Lir	ie and <u>660</u> Feet From Th	eWest
Line of Section 23 To	ownship 22-S Bange	37-е , NMPM,	Lea County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C:	or Concensate 🔀	 Address (Give address to which approve i 	
The Permian Corporation	n 1singhead Gas 📄 – or Dry Gas 😿 -	P. O. Box 1183, Houston Address Give address to which approve	n, Texas //UU1 d copy of this form is to be sent)
El Paso Natural Gas	, <u> </u>	P. O. Box 1492, El Pas	
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	С 23 22-S 37-Е		unknown
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		PC-464 Flug Back Same Res'v. Diff. Res'v
Designate Type of Completi		X New Well Workdver Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-11-74	2-2-75	7430'	
Elevations (DF, RKB, RT, GR, etc.) 3333.5' GL	Name of Producing Formation Drinkard	Top Cil/Gas Pay 6233'	Tubing Depth 6554'
Perforations	DI IIIKaru	0255	Depth Casing Shoe
	6233-7148'		
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1121'	450 sxs. Circ
111		· · · · · · · · · · · · · · · · · · ·	850 sxs.
<u>11''</u> 7 7/8''	5 1/2"	7428 '	000 0101
<u>11"</u> 7 7/8"	<u>5 1/2''</u> 2 3/8''	6554	
7 7/8"	2_3/8"	6554'	
7 7/8" TEST DATA AND REQUEST F	2 3/8" FOR ALLOWABLE (Test must be a able for this de	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours)	nd must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST F	2 3/8" FOR ALLOWABLE (Test must be a	6554 ' fter recovery of total volume of load oil ar	nd must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST F	2 3/8" FOR ALLOWABLE (Test must be a able for this de	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours)	nd must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	id must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	nd must be equal to or exceed top allow etc.) Choke Size
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Longth of Test Actual Prod. During Test	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	nd must be equal to or exceed top allow etc.) Choke Size
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	6554' fter recovery of total volume of load oil ar opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	nd must be equal to or exceed top allow etc.) Choke Size
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Freesure Oil-Bbls. Length of Test 24	6554' fter recovery of total volume of load oil ar pth or he for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 8	d must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate 40
7 7/8" TEST DATA AND REQUEST F OIL WEIL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (pirot, back pr.)	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in)	6554' fter recovery of total volume of load oil ar pth or he for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	ad must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate <u>40</u> Choke Size
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (pirot, back pr.) Back pressure	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in) 650	6554' fter recovery of total volume of load oil ar pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 8 Casing Pressure (Shut-in)	id must be equal to or exceed top allou etc.) Choke Size Gas-MCF Gravity of Condensate 40 Choke Size 34/64
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (puot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in) 650	6554' fter recovery of total volume of load oil ar pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 8 Casing Pressure (Shut-in) - OIL CONSERVAT APPROVED BY	d must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate 40 Choke Size 34/64 TION COMMISSION , 19
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (puot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure 011-Bbls. Length of Test 24 Tubing Pressure (shut-in) 650 NCE regulations of the Oil Conservation with and that the information given	6554' fter recovery of total volume of load oil ar pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 8 Casing Pressure (Shut-in) - OIL CONSERVAT APPROVED	d must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate 40 Choke Size 34/64 FION COMMISSION , 19
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARGE LE	2 3/8" FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure 011-Bbls. Length of Test 24 Tubing Pressure (shut-in) 650 NCE regulations of the Oil Conservation with and that the information given	6554' fier recovery of total volume of load oil ar path or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 8 Casing Pressure (Shut-in) - OIL CONSERVAT APPROVED BY TITLE This form is to be filed in cond If this is a request for allows we will thus form must be accompany	d must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gravity of Condensate <u>40</u> Choke Size <u>34/64</u> FION COMMISSION <u>19</u> <u>70</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>710</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7100</u> <u>7</u>
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARGE LE	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Tubing Pressure (Shut-in) 650 NCE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	6554' fier recovery of total volume of load oil ar insth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 8 Casing Pressure (Shut-in) - OIL CONSERVAT APPROVED BY TITLE This form is to be filed in co If this is a request for allows well, this form must be accompany tests taken on the well in accord All sections of this form must	ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate 40 Choke Size 34/64 FION COMMISSION , 19 Multiple DISTRICT : pompliance with RULE 1104. ble for a newly drilled or deepene ed by a tabulation of the deviation ance with RULE 111. t be filled out completely for allow
7 7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 945 Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MADUL CL (Sign Production C	2 3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure 011-Bbls. Length of Test 24 Tubing Pressure (Shut-in) 650 NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Manuel Clerk iule)	6554' fier recovery of total volume of load oil ar insth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbls. Condensate/MMCF 8 Casing Pressure (Shut-in) - OIL CONSERVAT APPROVED BY TITLE This form is to be filed in co If this is a request for allows well, this form must be accompant tests taken on the well in accord All sections of this form must able on new and recompleted well	ad must be equal to or exceed top allow etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate 40 Choke Size 34/64 TION COMMISSION , 19 Multiple OK DISTRICT impliance with RULE 1104. ble for a newly drilled or deepene ted by a tabulation of the deviation ance with RULE 111. t be filled out completely for allow is. III and VI for changes of owne