

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator <u>John H. Hendrix</u>		County <u>Lea</u>		Date <u>2-5-75</u>
Address <u>403 Wall Towers West, Midland, TX. 79701</u>		Lease <u>Cossatot F</u>		Well No. <u>5</u>
Location of Well <u>E</u>	Unit <u>23</u>	Township <u>22-S</u>	Range <u>37-E</u>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. MC-2089 ; Operator Lease, and Well No.: John H. Hendrix Cossatot F #4

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Drinkard</u>		<u>Wantz Granite Wash</u>
b. Top and Bottom of Pay Section (Perforations)	<u>6233-7148'</u>		<u>7247-7393'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>flowing</u>		<u>flowing</u>

4. The following are attached. (Please check YES or NO)

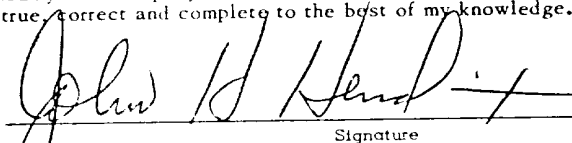
Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☐	☒	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☐	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

<u>Texas Pacific Oil Company</u>	<u>P. O. Box 4067</u>	<u>Midland, Texas 79701</u>
<u>Samedan Oil Company</u>	<u>P. O. Box 909</u>	<u>Ardmore, Oklahoma 73401</u>
<u>Gulf Oil Corporation</u>	<u>P. O. Box 1150</u>	<u>Midland, Texas 79701</u>
<u>Amerada Hess Corporation</u>	<u>P. O. Drawer 817</u>	<u>Seminole, Texas 79360</u>
<u>Cleary Petroleum</u>	<u>300 Prentice Bldg.</u>	<u>Oklahoma City, Oklahoma 73116</u>

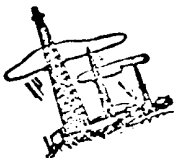
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification February 5, 1975.

CERTIFICATE: I, the undersigned, state that I am the Owner of the John H. Hendrix (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the same, the applicant should file simultaneously with this application.



JOHN H. HENDRIX
OIL PRODUCER
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701
DIAGRAMATIC SKETCH
COSSATOT F #5

RESIDUAL

Wantz Granite Wash Zone

Cement top behind 5-1/2"
production casing @ 2413'
by temperature survey.

Wantz Granite Wash Zone:

Case I. If Drinkard GOR is over
100,000, 2-3/8" J-55
Granite Wash Tubing set
@ 7360'.

Case II. If Drinkard is an oil
well, 2-1/16" N-80 LJ
Granite Wash tubing
set @ 7360'.

Baker Model D Packer set @ 7200'.
Perforations: 7247-7393'.

5-1/2" Producing Casing Set @
7428' and cemented w/850 sxs.

Drinkard Zone

8-5/8" 24# Surface ca'
@ 1121' and cemented
sxs. Cement circula

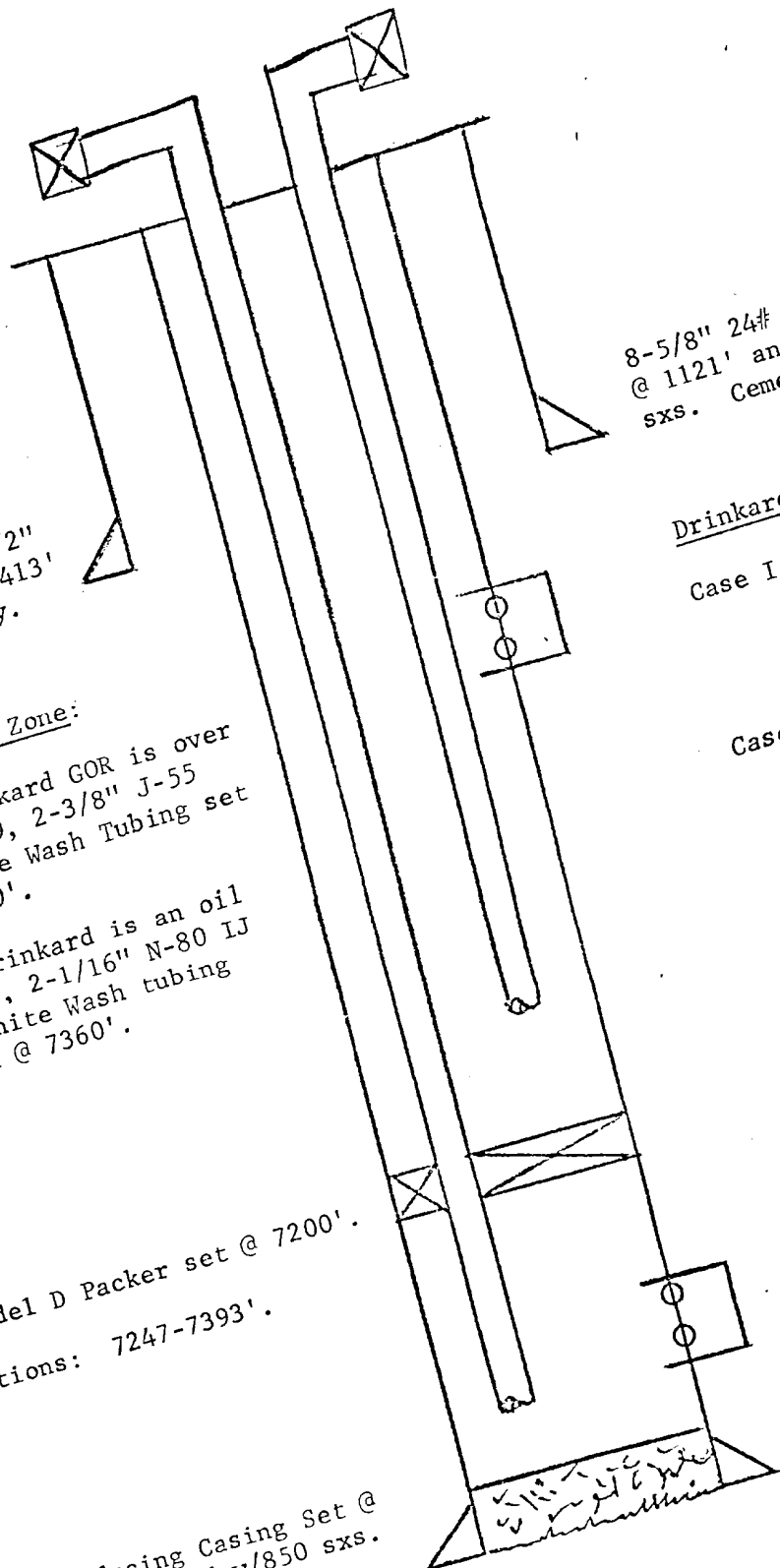
Drinkard Zone:

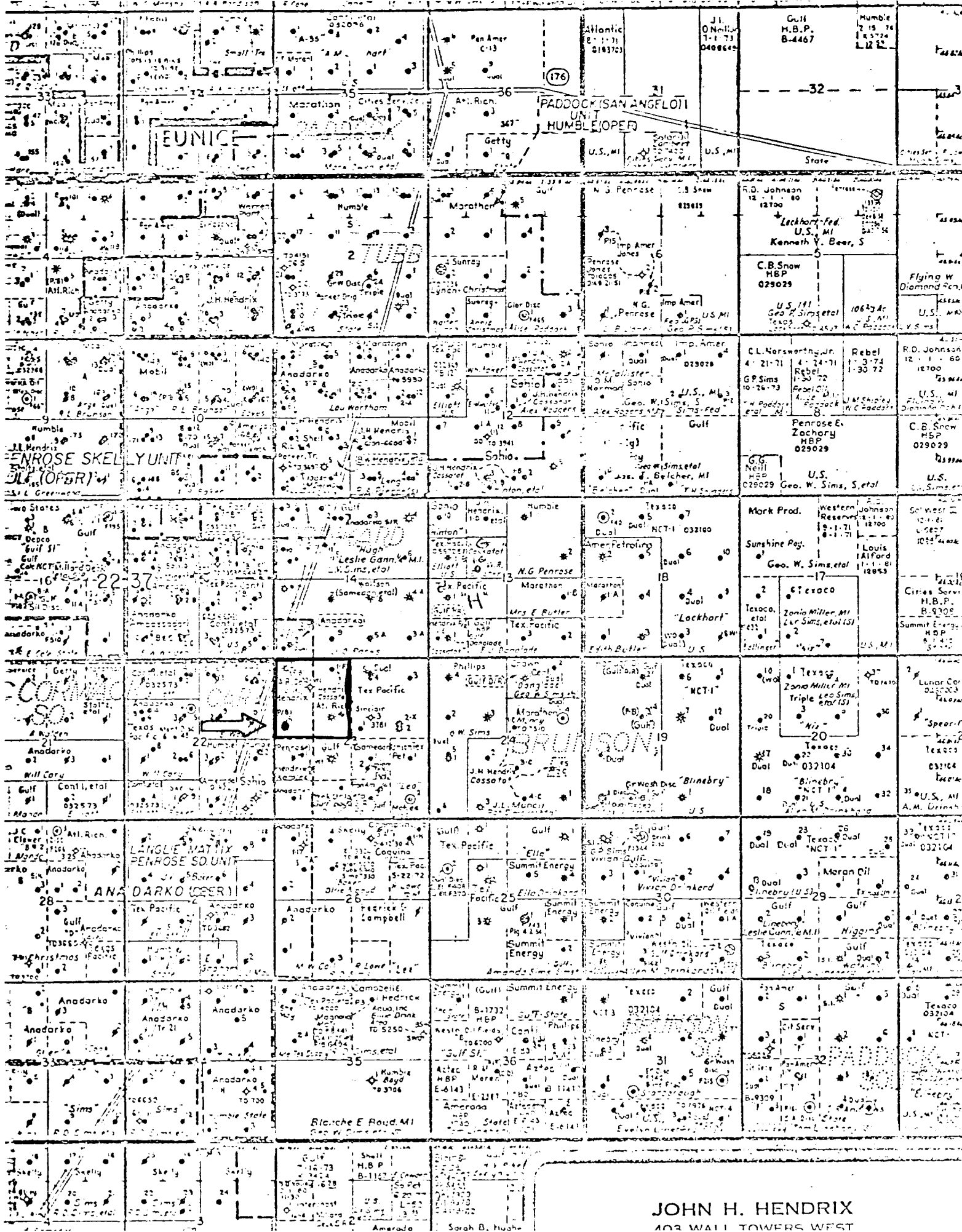
Case I. If Drin
over 1'
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casin

Case II. If D
wel'
tub

Perforat

Tot





JOHN H. HENDRIX
403 WALL TOWERS WEST