Submit 3 Copies State of New Mexico to Appropriate Energy, Mi. als and Natural Resource	es Department	Form C-103 Revised 1-1-89
District Office OIL CONSERVATION DIVISION		
DISTRICT I P.O. Box 1980, Hobbs, NM 88241–1980 2040 South Pachec		
Santa Fe, New Mexico 8	7505 30-025-2491	6
DISTRICT II 811 S. First Street, Artesia, NM 88210	5. Indicate Type of Lease STATE	E X FEE
DISTRICT III	6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	K–2149	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BACK TO A 7. Lease Name or Unit Agreement Na	ше
1. Type of Well OIL GAS WELL OTHER SWD	Antelope Ridg	e l Init
	8. Well No.	
2. Name of Operator STRATA PRODUCTION COMPANY	#5	
3. Address of Operator	9. Pool Name or Wildcat	
P.O. BOX 1030, ROSWELL, NEW MEXICO 88202	-1030 SWD; Delawar	e <96100
4. Well Location		
Unit Letter : Feet From The South Line and 990 Feet From The Line		
Section 33 Townshin 23 South	Range 34 East NMPM Le	2
Section 33 Township 23 South Range 34 East NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
3540' DF		
11. Check Appropriate Box to Indicate N	lature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	REMEDIAL WORK ALTERING	CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: OTHER: COnvert to SWD		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertirent dates, including estimated date of starting any proposed work)		
SEE RULE 1103		
<u>09/08/95:</u> MIRU. NU BOP.		
09/09/95: Drill out surface plug to 120'. Test casing to 800#. Held OK. Drill out plug from 1169' to 1298'.		
Test casing to 750#. Held OK. Circulate hole clean.		
09/11/95: Drill out plugs at 5190' and 5259' to 5386'. Tag plug at 6778'. Circulate hole clean.		
09/12/95: Cement at 6778' with 338 sacks 50/50 Poz "C" with additives. Reverse out 1 barrel cement. WOC.		
09/13/95: Tag TOC at 6134'. TIH with tubing. ND BOP. NU wellhead.		
09/18/95: Acidize with 3000 gallons 7 1/2% NEFE. Flow back.		
11/05/95: Start injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	ODOCTION RECORDS MANAGER DA	
TYPE OR PRINT NAME CAROL J. GARCIA TELEPHONE NO. 505-622-1127		
(This space for State Use) CRIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		DEC 22 1995
CONDITIONS OF APPROVAL, IF ANY:		
Sie D-578		
JCBN		
JC BN		