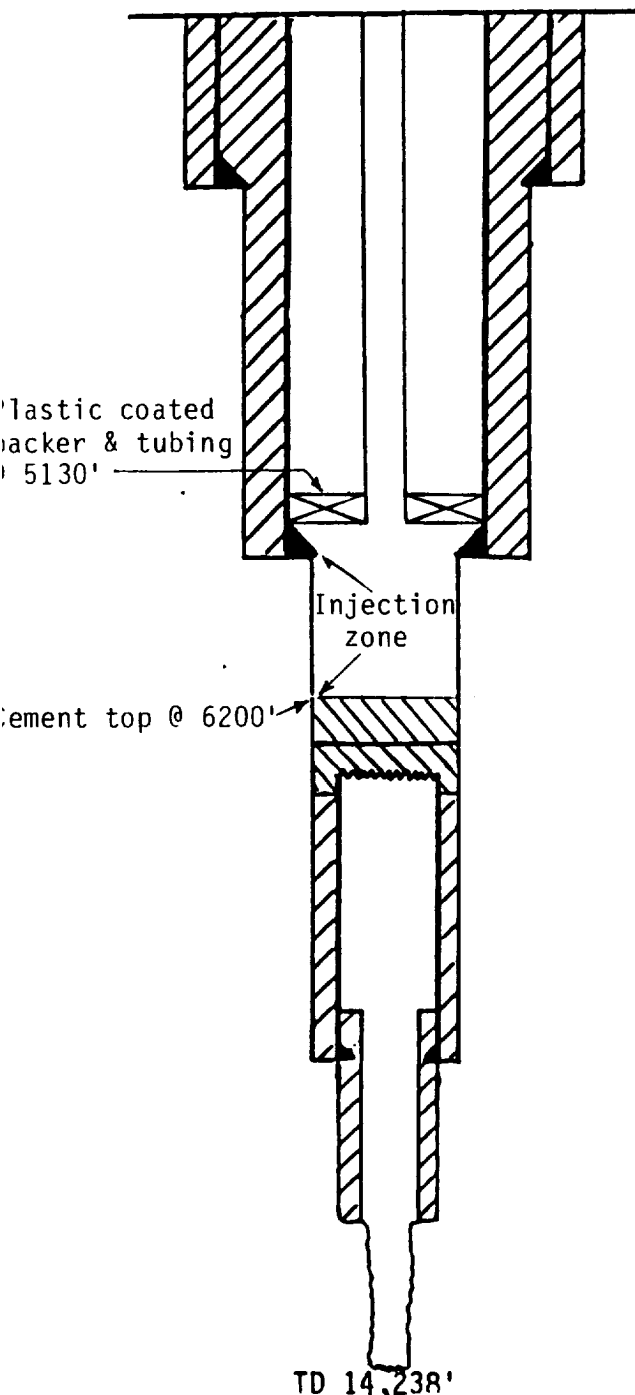


INJECTION WELL DATA SHEET

OPERATOR		LEASE		
Strata Production Company		Antelope Ridge Unit		
WELL NO.	LOCATION	SECTION	TOWNSHIP	RANGE
5	2310' FSL & 990' FWL	33	35S	34E

Schematic



Tabular Data

Surface Casing

Size 16 " Cemented with 525 sx.TOC Circulated feet determined by CirculatedHole size 17 1/4

Intermediate Casing

Size 10 3/4 " Cemented with 1250 sx.TOC Circulated feet determined by CirculatedHole size 12 1/2

Long string

Size None " Cemented with sx.TOC 6200 feet determined by SurveyHole size 8 5/8"Total depth 6200

Injection Interval

5170 feet to 6200 feet
(perforated or open-hole, indicate which)

Recompletion for SWD

- 1) MI Completion unit. Dig out cellar & N.U. to 10 3/4" csg. Rig-up reverse unit & prep to drill out plugs.
- 2) P.U. & go in hole w/10 1/2" bit. Clean out plugs at: surface, 1090'-1217', 5110'-5237'. Circ hole clean. TOH w/ tools
- 3) TIH w/ RBP. Set tools @ 5130'±. Test 10 3/4" csg. to 750# for 30min. TOH w/ tools.
- 4) TIH w/ work string & tag up on plug at 7090'. Set cement plug from 7090'± to no less than 6200'. TOH w/work string
- 5) TIH w/ Pkr & set @ 5130'±. Acidize open-hole from 5167' to 6200' w/ 3000 gal 7 1/2% NEFE. Swab back. TOH w/ Pkr.
- 6) P.U. Plastic coated 2 3/8" tbg w/ zinc or Plastic coated Loc-set pkr 10 3/4". Circ hole w/ pkr fluid & set pkr @ 5130'±.
- 7) Flange-up & build well head. Ready for injection.

Tubing size 2 3/8" lined with Plastic set in a
(material)
10 3/4" Loc-set (plastic or zinc coated) packer at 5130 feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Upper Delaware
2. Name of field or Pool (if applicable) none
3. Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Gas
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (socks of cement or bridge plug(s) used) yes-
Top perf 13,591' to 13,987' Casing cutoff @ 7160' w/50 sx plug from 7090' to 7220'.
Will put cement plug to 6200'.
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. The lowest injection zone is approximately 600 feet above the uppermost pay objective in the Antelope Ridge Delaware field. The uppermost injection zone is 2000' below the top of the Delaware.

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