

NEW MEXICO OIL CONSERVATION COMMISSION

| | | | |
|-----------------|--|--|--|
| COPIES RECEIVED | | | |
| DISTRIBUTION | | | |
| | | | |
| OFFICE | | | |
| FOR | | | |

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Antelope Ridge Unit | |
| 9. Well No. | |
| 5 | |
| 10. Field and Pool, or Wildcat | |
| Antelope Ridge (Morrow) | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|-----------------------------------|--|
| WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER - <input checked="" type="checkbox"/> Dry Hole |
| 1. Name of Operator | | |
| Shell Oil Company | | |
| 3. Address of Operator | | |
| P. O. Box 1509, Midland, Texas 79701 | | |
| 4. Location of Well | | |
| UNIT LETTER <u>L</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM | | |
| THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | |
| 3540 DF | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A CIBP has been set at 13,475' and capped with 35' of cement.

Plugging procedure:

Displace hole with mud laden fluid.
Cut 7 5/8" casing at 7160'.
Set 100' cement plug 7110-7210'.
Set 100' cement plug 5117-5217'.
Set 100' cement plug 1100-1200'.
Set 10 sx cement plug at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED G. W. Tullos TITLE Senior Production Engineer

2-2-76

APPROVED BY Only Signed By TITLE

DATE FEB 4

CONDITIONS OF APPROVAL, IF ANY: