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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1509, Midland, TX 79701

4. Location of Well
UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE OF SEC. 33 TWP. 23S RGE. 34E NMPM. 12. County Lea

15. Date Spudded 1-6-75 16. Date T.D. Reached 4-2-75 17. Date Compl. (Ready to Prod.) 3540 DF 18. Elevations (DF, RKB, RT, GR, etc.) 3540 DF 19. Elev. Casinghead
20. Total Depth 14,238 21. Plug Back T.D. 13,440 22. If Multiple Compl., How Many 0-14,238 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL, C&L-FDC-GR, ML 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"	Conductor	40'			
16"	65#	400'	20"	525 sx	None
10 3/4"	45.50#	5167'	13 3/4"	1250 sx	None
7 5/8"	39#, 33.7#	12,229'	6 1/2"	865 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	11,842	13,987	480				

31. Perforation Record (Interval, size and number)
13,591, 13,795, 13,803, 13,805, 13,807, 13,809, 13,811 2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 13,591-13,811 AMOUNT AND KIND MATERIAL USED 3000 gal 7 1/2% MS Acid

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping -- Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil -- Bbl. Gas -- MCF Water -- Bbl. Gas -- Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
C-103, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
J. D. D'Agostino
SIGNED J. D. D'Agostino TITLE Senior Drilling Engineer DATE 6-5-75

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Delaware Limestone	T. Chinle	T. T.
T. Penn.	T. Morrow	T. Penn. "A"	T. T.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
8,766	11,739	2973	Bone Springs				
11,739	12,327	588	Wolfcamp				
12,327	12,489	162	Penn				
12,489	12,690	201	Des Moines (Strawn)				
12,489	13,579	1090	Atoka				
12,690							

JUN 11 1975