

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS."

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Shell Oil Company

3. Address of Operator

P. O. Box 1509, Midland, Texas 79701

4. Location of Well

UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Antelope Ridge Unit

9. Well No.

5

10. Field and Pool, or Wildcat

Antelope Ridge Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3540' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-75

Ran 114 jts (4563.94') 7 5/8" 39# N-80 hydril SFJ ASP, 1 crossover jt (37.12') 7 5/8" 39# N-80 SFJ P-10 N-80 8rd LT&C coupling + 188 jts (7623.57') 7 5/8" 33.7# P-110 LT&C to 12,229'. Float collar @ 12,144'. Cmt'd w/665 sx light weight containing 1/2% CFR-2 + 1/4#/sack flocele mixed to 12.7#/gal, followed by 200 sx Class H containing 3/4% CFR-2 + .2 of 1% HR-4 mixed to 15.6#/gal. After WOC 63 1/2 hrs, tested casing to 5000 psi for 30 minutes. Pressure held OK.

4-5-75

TD 13,987'

Ran 53 jts (4127.40') 5 1/2" 23# C-110 hydril triple seal casing & BOT Type C modified liner hanger & tie back sleeves. Hung hanger @ 13,987'. Float collar @ 13,901'. Liner top @ 11,842'. Cemented w/480 sx Class H w/10% KCl & .8 of 1% Halad 22. Bumped plug w/2800 psi @ 12:45 a.m. 4-5-75. On 4-8-75 pressure tested casing to 5000 psi for 40 minutes. Pressure held OK. Drilling rig released 4-9-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED

R. A. Pattarozzi

TITLE

Senior Drilling Engineer

4-21-75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: