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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Form or Lease Name Antelope Ridge Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3540' DF		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 1:30 p.m. 1-6-75. Cemented 16" 65# H-40 casing at 400' with 525 sx Regular Neat + 2% CaCl<sub>2</sub>. Circulated cement. Waited on cement 18 hrs. Tested casing to 1000 psi for 30 minutes, held OK.  
Ran 125 jts 10 3/4" 45.50# K 8rd casing and cemented at 5167' in 2 stages with DV tool at 1007'. Cemented 1st stage with 550 sx lite wate + 18% salt and 200 sx Class C + 18% salt. Cemented 2nd stage w/500 sx lite wate + 2% CaCl<sub>2</sub>. Bumped plug on 2nd stage at 3:10 a.m. 1-24-75 w/1500 psi. DV tool closed and held OK. Circulated approximately 60 sx cement. After 48 hrs, pressure tested casing to 2000 psi for 60 minutes, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. A. Pattarozzi</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>1-29-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		