Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. THE WISER OILCOMPANY 30-025-24919 700 Petroleum Building, Wichita Falls, TX Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: \mathbb{Z} Recompletion Oil ☐ Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Dowens-"B" 3-₽ Tubb Oil & Gas Pool State, Federal or Fee Location 560 N Unit Letter 810 Feet From The _ _ Line and _ Feet From The 22-S Township 37-E Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line P. O. Box 2648, Houston, TX 77000 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas P. O. Box 1492, El Paso, TX If well produces oil or liquids, Unit Twp. Sec. Rge. is gas actually connected? When? give location of tanks. 5 22-9 D 37-‡Yes 8-18-90 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 8-18-90 6704 6495 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth 6000 3465 RT Tubbs Perforations Depth Casing Shoe 6149-52-54-56-57-59-60-62-63-64-65-66-68-97' 6208-41' 6007 TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT 8-5/8 121/4 1118 700sx surf of GR 7-7/8 5-1/2 6704 800sx V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test 8-18-90 8-20-90 Flowing Casing Pressure Length of Test Tubing Pressure Choke Size 6 400 Packer 10/64 Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. 16.56 0 GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN 1 5 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . NOTKES YETHER BEINGE LENGERO Signature ACCUMUNK FERRES Susan Hopper Agent Printed Name 8-28-90 Tille 817-723-6552 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.