

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|                                       |  |
|---------------------------------------|--|
| WELL API NO.                          | 30-025-24919   |
| 5. Indicate Type of Lease             | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.          |  |
| 7. Lease Name or Unit Agreement Name: | Downes "B"   |
| 8. Well No.                           | 3  |
| 9. Pool name or Wildcat               | Blinebry   |

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|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       |  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  |
| 2. Name of Operator<br>The Wiser Oil Company   |  |
| 3. Address of Operator<br>8115 Preston Road, Suite 400, Dallas, TX 75225   |  |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>560</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>West</u> line<br>Section <u>5</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County |  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3453.5 GR  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recompletion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/12/00. MIRU WL. Tagged @ 6279'. RIH & set CIBP @ 6050'. Capped w/cmt. Plug back TD 6040'. Perforated Blinebry interval 5574'-77', 81'-83' 95'-97', 5600'. 08', 09', 13'-16', 20', 21', 5713'-17', 63'-66' & 72'-74' w/1 SPF. RD WL. TIH w/pkr. & tbg. to 5500' & set pkr.

04/13/00 RU WS. Set pkr. @ 5500'. Acidized Blinebry 5574'-5774' w/3,000 gals. 15% HCL NE-FE acid w/62 ball sealers. Spaced evenly thru out the job. ATP 2650# @ 3.5 bpm. MTP 3000# @ 4.1 bpm. ISIP 1903#. 5 min. 1399#. 10 min. 1353#. 15 min. 1327#. TLTB 250 bbls. Blew well dn to flowline. Unset pkr. & POH w/2-3/8" tbg. LD pkr. RU Hydrostatic Well Testers. RIH w/5-1/2" Baker J-Lok pkr., 2-3/8" x 3-1/2" cross over & tested 103 jts. 3-1/2" tbg.

04/14/00 Finished TIH w/3-1/2" tbg. & pkr. to 5430' & set pkr. Fraced dn 3-1/2" tbg. w/63,000 gals 60 quality CO<sub>2</sub> from @ 33 BPM. Ramped sand concentration up to 4#PG. Screened out 6900# okaced 100,000# 16/30 Ohawa sand in fm out of planned 175,000#. ISIP 2440#. Mx. Pressure 6900#. Avg 5461#. Open well to tk. Cut out flowline w/sand.

04/17/00 TP 600#. Flwd well to tk. Flwd 1 BO 0 BW & well died. Rlsd pkr. & POH. LD 3-1/2" tbg. TIH w/2-3/8" tbg. Tagged @ 5610'. POH w/tbg.

04/19/00 TIH w/2-3/8" BPMA, PS, SN & 176 jts. 2-3/8" tbg. SN @ 5531'. ND BOP. TIH w/2" x 1-1/2" x 12' RWBC pump. 109-3/4" rods. 109-5/8" rods. RDMO. Hung well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Parr TITLE Production Administrator DATE 6/22/00

Type or print name Debbie Parr Telephone No. 214 360-3526

(This space for State use)

APPROVED BY 2A Tubb D+G TITLE 200 DATE 2000

Conditions of approval, if any: