State of New Mexico Energy, Minerals and Natural Resources Department

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Submit 3 Copies

to Appropriate

**District Office** 

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505						
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	«Indicate Type of Lease						
						STATE	FEEX
1000 Rio Brazos Rd., Aztec, NM 87410					-State Oil & Gas Leas	se No	
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					<sup>7</sup> Lease Name or Unit Agreement Name Downes B		
Type of Well: OIL GAS WELL WELL	OTHER	۹					
<sup>2</sup> Name of Operator The Wiser Oil Company					₅Well No 3		
Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225					Pool name or Wildcat     Blinebry		
₄Well Location Unit Letter D : 560 F		North		910			
Unit Letter D : 560 F	eet From The	NUTIT	Line and	810	Feet From The	West	Line
Section 5	Township		Range	37E	NMPM		County
	i₀Elevation (Sho	w whether DF, I	RKB, RT, GR, etc	:.)			
<sup>11</sup> Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
					SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OP		PNS	PLUG AND ANBANDONMENT	
PULL OR ALTER CASING			CASING TEST	AND CEME	NT JOB		
OTHER: Recomplete to new zone	OTHER:						
12Describe Proposed or Completed Operations (1 work) SEE RULE 1103.	Clearly state all pertinent d	letails, and give	pertinent dates, i	including est	imated date of starting	any proposed	

MIRU plg unit. LD rods and tbg. Set CIBP on wireline @ 6050'. Dump cmt on top of plug. Perforate the Blinebry interval @ 5574-77, 81-83, 95-97, 5600, 08, 09, 13-16, 20, 21, 5713-17, 63-66, 72-74 w/1 SPF (31 holes). Correlate w/Schlumberger Compensated Neutron fm Density log run 01/18/75. PU treating packer and 2-7/8" work string. Spot acid and set packer approx 100' above perf. Break dn perfs and acidize w/3000 gals 15% NEFE acid w/62 ball sealers evenly spaced throughout acid. Flush to btm perf. Expected rate 3-5 BPM. Flow or swab back load LD 2-7/8" work string and packer. Frac as per updated Halliburton recommendation dn 3-1/2" rental string. Flow well down TOH w/rental string. TIH w/2-7/8" workstring. Clean out fill to PBTD. Swab to clean up. Put well on production

	e is true and complete to the bes	st of my knowledge and belief. <sub>TITLE</sub> Production Adminstrator	DATE 03-22-00
TYPE OR PRINT NAME Debbie Salaza	ت ا		TELEPHONE NO 214 360-3526
(This space for State Use)	ORIGINAL PIGNED PM DISTRICT FSL		
APPROVED BY		THLE	MEINTE 3.8 2000