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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Downes "B"	
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240		9. Well No. 3	
4. Location of Well UNIT LETTER <u>D</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3453.5 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>New well completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 30, 1975 - Rigged up double derrick, tested casing with 3000# hydraulic water pressure for 30 min. No pressure drop. Run 2-7/8" tubing and displaced hole with 2% KCL water and spotted 200 gal 15% DS-30 acid. Pulled tubing and run corolation log. Perforated Drinkard Zone from 6541' to 6663' with 51 shots. Used .34" diam-12" penetration charges.

January 31, 1975 - Run Baker Model R Double grip packer and set it at 6404'. Treated perforations through 2-7/8" tubing with 2800 gal of 15% DS-30 acid using 5 stages of 10 ball sealers. Treating pressures: Max.- 3400#, Avg.-3000#, Rate - 4.5 BPM, ISDP - 1600#. Released pressure and swabbed 3 hrs. Recovered 30 bbls acid water with trace of oil and good show of gas. Pulled tubing.

February 1, 1975 - Fraced down 5 1/2" casing with 40,000 gal gelled 2% KCL water and 60,000# of 20-40 sand. Treating pressures: Max. - 2750#, Avg. - 2700#, Rate - 28 BPM, ISDP - 1950#. Closed well in.

February 3, 1975 - Casing was on vacuum. Checked TD and had 33' of sand fill. Sand pumped casing to original PB TD of 6677' GR. Run 6645' of new 2-7/8" J tubing with SN, perforated sub and anchor joint on bottom. Started swabbing frac fluid back. Swabbed 200 bbls of load water back on Feb 5th and well started flowing. Flowed well through test separator into test tank. 24 hr test on Feb 11th.: 8 bbls of 38 gvty oil -- 20 bbls load water -- 900 MCF gas

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Singletary TITLE District Supt. DATE 2-14-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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MAR 6 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.