

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-24919

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Downes B

8. Well No.

3

9. Pool name or Wildcat

Tubbs oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
THE WISER OIL COMPANY

3. Address of Operator
700 Petroleum Building, Wichita Falls, TX 76301

4. Well Location
Unit Letter D: 560 Feet From The North Line and 810 Feet From The West Line
Section 8 5 Township 22-S Range 37E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 8-18-90
13. Elevations (DF & RKB, RT, GR, etc.) 3465 RT
14. Elev. Casinghead 3454

15. Total Depth 6704
16. Plug Back T.D. 6495
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools W0 Rig Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6149-6241 Tubbs
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Work-over N/A
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1118	12 1/4	700sx surf of Gr	NA
5-1/2	17#	6704	7-7/8	800 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6000	6007

26. Perforation record (interval, size, and number)
6149-52-54-56-57-59-60-62-63-64-65-66-68-70-72-
73-75-77-79-86-87-88-90-91-92-97-
6208-09-10-14-15-17-20-23-24-37-38-40-41
.33 hole total 39 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6149-6241	4000 gal-15% NEFE acid
6149-6241	721 sx 20/40 sand-86 ton C02

28. PRODUCTION							
Date First Production 8-18-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-20-90	Hours Tested 6	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 16.56	Gas - MCF 51	Water - Bbl. 0	Gas - Oil Ratio 3000
Flow Tubing Press. 400	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 66.24	Gas - MCF 204	Water - Bbl. 0	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Warren Petroleum
Test Witnessed By
Randy Dorsett

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Herb Holder

Printed Name Herb Holder

Title Drlg & Compl:Sup. Date 8.23.90