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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name															
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Downes "B"															
2. Name of Operator The Wiser Oil Company										9. Well No. 3															
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Drinkard															
4. Location of Well																									
UNIT LETTER <u>D</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>310</u> FEET FROM										12. County Lea															
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM																									
15. Date Spudded 12-13-74			16. Date T.D. Reached 1-18-75			17. Date Compl. (Ready to Prod.) 2-6-75			18. Elevations (DF, RKB, RT, GR, etc.) 3453.5 GR			19. Elev. Casinghead 3453.5													
20. Total Depth 6704			21. Plug Back T.D. 6677 GR			22. If Multiple Compl., How Many			23. Intervals Drilled By Rotary Tools 0 - TD			Cable Tools													
24. Producing Interval(s), of this completion - Top, Bottom, Name 6541' to 6663' Drinkard										25. Was Directional Survey Made Yes															
26. Type Electric and Other Logs Run Schlumberger: Dual Laterlog, Compensated Neutron-Formation Density & Microlaterolog-Microlog.										27. Was Well Cored No															
28. CASING RECORD (Record all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8-5/8"		24#		1118		12 1/2"		700 sx.																	
5 1/2"		15.50#		6704		7-7/8"		800 sx.																	
29. LINER RECORD										30. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET											
										2-7/8"		6645'		None											
31. Perforation Record (Interval, size and number) 51 -- .34" holes 6541, 42, 43, 53, 67, 68, 69, 70, 71, 72, 73, 79, 89, 95, 96, 97, 98, 99, 6600, 03, 04, 05, 19, 23, 24, 25, 26, 27, 28, 29, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 50, 51, 52, 53, 54, 55, 59, 60, 61, 62, 63										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6541' to 6663'</td> <td>3000 gal 15% DS-30 Acid</td> </tr> <tr> <td>6541' to 6663'</td> <td>40,000 gal gelled 2% KCL water and 60,000# of 20-40 sand.</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6541' to 6663'	3000 gal 15% DS-30 Acid	6541' to 6663'	40,000 gal gelled 2% KCL water and 60,000# of 20-40 sand.
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33. PRODUCTION																									
Date First Production 2-6-75			Production Method (Flowing, gas lift, pumping - Size and type pump) Flow 32/64" choke						Well Status (Prod. or Shut-in) Shut-in																
Date of Test 2-11-75		Hours Tested 24		Choke Size 32/64"		Prod'n. For Test Period		Oil - Bbl. 8		Gas - MCF 900		Water - Bbl. 20		Gas - Oil Ratio 112500											
Flow Tubing Press. 100		Casing Pressure 300		Calculated 24-Hour Rate		Oil - Bbl. 8		Gas - MCF 900		Water - Bbl. 20		Oil Gravity - API (Corr.) 38													
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing										Test Witnessed By Bob Hye															
35. List of Attachments Schlumberger Logs (described above). Inclination Report																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									
SIGNED <u>B. D. Singletary</u> TITLE <u>District Supt.</u>										DATE <u>2-14-75</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1165	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1210	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2480	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2625	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2885	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3395	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3505	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3910	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5085	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5085	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5525	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6149	T. Granite _____	T. Todilro _____	T. _____
T. Drinkard _____	6505	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface				
30	180	150	Shale				
180	1210	1030	Redbed and anhy.				
1210	2480	1270	Salt and anhy.				
2480	3505	1025	Anhy. and dolo.				
3505	3910	405	Dolo. and lm.				
3910	6149	2239	Dolo.				
6149	6280	131	Dolo. and sd.				
6280	6706	426	Dolo.				

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U. S. GEOLOGICAL SURVEY

U. S. DEPARTMENT OF THE INTERIOR

WATER RESOURCES DIVISION

HOBBES, N. M.