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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name Downes "B"
3. Address of Operator P.O. Box 2467 Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>D</u> <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3453.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on December 13, 1974 at 4:00 PM. Drilled 12 1/2" hole to 1136' on 12-15-74. Circulated for 30 minutes and run 1118' of 8-5/8"-24# casing. Cemented 8-5/8" casing with 500 sx class H with 4% Gel and 2% Calcium Chloride followed with 200 sx class H and 2% Calcium Chloride. Circulated 25 sx of good cement slurry to pit. Plug down at 11:00 PM on 12-15-74. Waited 18 hrs for cement to set and tested casing with 1000# pressure for 30 minutes. Pressure held. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. A. Singletary TITLE District Supt. DATE 12-18-74

TOOK BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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1962

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS