

Marathon Oil Company  
Lou Worthan Well No. 13  
Shut-in Granite Wash, Add pay to Abo and Drinkard formations  
Attachment to C-103 Subsequent Report  
March 18, 1997  
Page 2

9. RIH w/new RBP and pkr. Set RBP at 6530'. PUH, set pkr at 6496'. Test RBP, OK. PUH, set pkr at 6181'. RU acid company. Test pump and lines, OK. Acidized Drinkard with 6500 gals of 15% Ferchek acid and dropped 150 ball sealers for divert. RD acid company. RU and swab test Drinkard. RD swab. Rel pkr at 6187'. RIH and rel RBP at 6530'. RIH and set RBP at 6751'. PUH, set pkr at 6496'. Hooked up well to flowline and turned well to test separator. Shut well in for pressure build-up. Flow test well.
10. RU acid company. Test pump and lines, OK. Acidized Abo w/5000 gals 15% Ferchek acid and pumped 300 scf/bbl Nitrogen. Dropped 150 ball sealers for divert. RD acid company. RU and swabbed. Hooked up to flowline and turned well to test separator. RD swab.
11. Kill well. Release pkr at 6494'. RIH and ret RBP at 6751'. POOH w/RBP and pkr.
12. RIH w/production string; slotted mud anchor, API seating nipple (plug in place), 28 jts 2 3/8" SL tbg, 1 TAC pinned 35K, 41 jts 2 3/8" SL tbg, 154 jts 2 3/8" J-55 EUE 8rd tbg, 10', 6', 2' tbg subs, and 1 jt 2 3/8" J-55 EUE tbg. SN at 7046', TAC at 6176'.
13. ND BOP. NU wellhead. RU JSI and retrieve blanking plug out of SN. RD JSI. RIH w/pump and rods. RD pulling unit. Set pumping unit and electrify. Start well pumping.