

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-24943
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Lou Worthan DHC No. 884
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 13
2. Name of Operator Marathon Oil Company	9. Pool name or Wildcat Drinkard / Wantz Abo
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	

4. Well Location
 Unit Letter C : 330 Feet From The North Line and 2080 Feet From The West Line
 Section 11 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) 1/21/97	13. Elevationst(DF & RKB, RT, GR, etc.) KB 3374' GL 3362'	14. Elev. Casinghead
15. Total Depth 7390'	16. Plug Back T.D. 7360'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools _____ Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6244-6471' Wantz Abo 6565-7070'			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run			22. Was Well Cored	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1264'		675 sxs	
4 1/2"	11.6#	7390'		1300 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7046'	

26. Perforation record (interval, size, and number) Drinkard 6244-6339 17 holes Drinkard 6364-6471 2JSPF Abo 6564-6738 2 JSPF Abo 6756-7070 268 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6181-6471'	6500 gals 15% acid
	6496-6751'	14,000 gals 15% acid
	6756-7070'	14,000 gals 15% acid

28. **PRODUCTION**

Date First Production 1/21/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 1/31/97	Hours Tested 24 hrs.	Choke Size N/A	Prod'n For Test Period 9	Oil - Bbl. 9	Gas - MCF 279	Water - Bbl. 15	Gas - Oil Ratio 31,000
Flow Tubing Press. 200	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title _____ Date 6/6/97