

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-24943

5. Indicate Type Of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lou Worthan DHC No. 884

8. Well No.

13

9. Pool name or Wildcat

Drinkard / Wantz Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter **C** : **330** Feet From The **North** Line and **2080** Feet From The **West** Line

Section **11**

Township **22-S**

Range **37-E**

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

1/21/97

13. Elevation(DF & RKB, RT, GR, etc.)

KB 3374'

GL 3362'

14. Elev. Casinghead

15. Total Depth

7390'

16. Plug Back T.D.

7360'

17. If Multiple Compl. How
Many Zones?

2

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Drinkard 6244-6471' Wantz Abo 6565-7070'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1264'		675 sxs	
4 1/2"	11.6#	7390'		1300 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7046'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Drinkard 6244-6339 17 holes

Drinkard 6364-6471 2JSPF

Abo 6564-6738 2 JSPF Abo 6756-7070 268 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6181-6471'

6500 gals 15% acid

6496-6751'

14,000 gals 15% acid

6756-7070'

14,000 gals 15% acid

28. PRODUCTION

Date First Production **1/21/97** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **1/31/97** Hours Tested **24 hrs.** Choke Size **N/A** Prod'n For Test Period **9** Oil - Bbl. **279** Gas - MCF **15** Water - Bbl. **31,000** Gas - Oil Ratio

Flow Tubing Press. **200** Casing Pressure **50** Calculated 24-Hour Rate **Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title

Date **6/6/97**