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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual (Drinkard Gas-Wantz Granite Wash Oil)</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Marathon Oil Company</p>		<p>8. Farm or Lease Name Lou Worthan</p>
<p>3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240</p>		<p>9. Well No. 13</p>
<p>4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 3351'; KDB 3364'</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Pipe casing bradenheads to surface</u> <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dug well cellar out to expose all casing bradenhead outlets.
2. Installed 1" piping from 2" valve on outlet on each bradenhead to a point above ground level. Installed 1" valve on upper end of piping.
3. Ran bradenhead pressure. Survey indicated no leak.
4. Piping arrangement, open position of 2" valve and closed position of 1" valve, inspected and approved by New Mexico Oil Conservation Commission Deputy Oil and Gas Inspector, Leslie Clements.

Bradenhead Size	Bradenhead
8-5/8"	Valve Location (1")
	West side of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Skinner TITLE Engineer Technician DATE February 9, 1976

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: