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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Lou Worthan	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 13	
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 208C FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3362' Est.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole @ 6:00 A.M., 4-16-75.
- Ran 1252', 8 5/8", 24#/ft. casing. Set casing from ground level to 1265'.
- Cemented 8 5/8" casing with 475 sacks Class "C" with 2% gel, 1/4# Cello flakes, & 2% CaCl. Cement circulated. WOC 27 hours.
- Tested BOP and casing to 1500#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M L Johnston TITLE Petroleum Engineer DATE April 26, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: