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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			orm C-101 evised 14-65	· · ·
SANTA FE			-		
FILE				5A. Insticate Ty	FEE X
U.S.G.S.					
LAND OFFICE			. 5	5. State Oil & C	as Lease No.
OPERATOR				******	
				ANNAN AN A	
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		<u>IIIIII</u>	
1a. Type of Work				7. Unit Agreeme	int Name
	DEEPEN	91.110			
DRILL X	DEEPEN	: CU.		8. Farm or Leas	e Name
OIL X GAS WELL	OTHER	SINGLE X	ZONE	Lou Wor	than
2. Name of Operator				9. Well No.	
Marathon Oil Company				13	
3. Address of Operator				10, Field and F	ool, or Wildcat
P. O. Box 2409, Hobbs,	New Mexico 88240		1	Vantz Gra	nite Wash
	C LOCATED 330	Nort	th LINE	<u> </u>	
UNIT LETTER			K		
AND 2080 FEET FROM THE	West LINE OF SEC. 11	TWP. 225 RGE.	37E NMPM		
	TITTITITITITITITITITI	THIMMINT,	<u>UUUU</u>	12. County	
211/1/1/1/1/1/1/1/1/1/		HHHHHH		Lea	
*+++++++++++++++++	*************		<u>IIIIIII</u>	<u> </u>	
200000000000000000000000000000000000000				///////	
<i>HHHHHHHHH</i>	******	19. Proposed Depth	19A, Formation	20	). Rotary or C.T.
		7400'	W. Grani		
21. Lievations (Show whether DF, RT, etc.,	21A. Kird & Status Plug. Bond	21B. Drilling Contractor			ate Work will start
Est. 3351' GL; 3364' KD				Februar	y 15, 1975
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u> </u>	8 5/8"	24#	1260'	445 sx.	Circ.
7 7/8"	4 1/2"	11.6#	7400'	1100 sx.	2000'

Plan to drill to a depth of approximately 7400'.All casing will be cemented and tested by approved methods.

Blow out equipment to be used is 900 Series Cameron or equivalent with pipe rams and blind rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

AFPROVAL VALID FOR 50 DAYS UNLESS DRUGGO COMMENCED,

-75 Exp (a)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.	
Signed MI John Tille	Petroleum Engineer	Date January 7, 1975
APPROVED BY A CONDITIONS OF APPROVAL, IF ANY:	an a	DATE

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## ICO OIL CONSERVATION COMMISSIO NEW ' WELL LULATION AND ACREAGE DEDICATION

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-		All distances must be	e from the outer boundaries	of the Section	
Marathan Oil Company		Lou Wortham		Weil 54	
Marathon Oil Company					
С	<u>. 11</u>	22 South	37 East	Lea	
2080	atur en	West the m	- <b>330</b>	teet to a line 🔥	lorth
3362.2	Granite		For. Wantz Granit	e Wash	40 Anreage:
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anteenstia If in reith	nd rovalts). an one lease of communitization,	different ownership i , unitization, force-poc	s dedicated to the wel bling. etc?	I, have the interes	sts of all owners been consoli
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m Marathon	CERTIFICATION
←2080	I hereby certify that the information con-
	tained herein is true and complete to the
	best of my knowledge and belief.
- Dedicated	
Acreage	Mythurtos
	Non-
	M. L. Johnston
i i	- S1110r
,	Petroleum Engineer
	Conta ma
	Marathon Oil Company
	T
Lou Worthan	January 1, 1975
	· · · · · · · · · · · · · · · · · · ·
	i hereby certify that the well location
ICINEER &	shown on this plat was plotted from field
L. STATE OF	notes of actual surveys made by me or
St. STATE ON CON	under my supervision, and that the same
	is true and correct to the best of my
UIL ENGINEER & FID	knowledge and belief
ZAL MEXICO	
MEXI	Date Durveyes
OAN W. WEST	December 19, 1974
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