



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

December 31, 1996

Chevron USA Inc.
ATT: A. L. Alexander
P. O. Box 688
Eunice, NM 88231

RE: Reclassification of Well
Ella, 2-B
Sec. 25-T22S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective February 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Harry W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

*1-27-97
Remaining
per test dated
1-15-97
B*

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88505

EXPORTER: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL: Shirley COUNTY LeQ
TYPE(X) SCHE

COMPLETION

SPECIAL

EASE JAME

WELT

: =

DATE OF

LENGTH

5

11

GAS-OIL

[illegible]

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.

SEE RULE 301 RULE 11-16 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE

C. W. Freeman

PRINTED NAME AND TITLE
LAW: PHLEEM/40

7

505-394-1229

TELEPHONE NO.

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

FORM C-116
REVISED 1/1/89

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL Red Box COUNTY Lea

TYPE(X) SCHEDULE L COMPLETION L

SPECIAL

WELL NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBC PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL
FAVES	5	H	10	22	37	10-4-96	2"	50	24	6.0	37.8	6.0	294.0	49000
ELCA	1	A	25	22	37	8-3-96	2"	25	24	1	38.1	18.0	248.00	13228
"	2	B	4	"	"	8-4-96	2"	30	24	8	38.4	4.0	251.00	62750
E. King	8	H	28	21	37	10-13-96	"	60	"	12.0	36.0	4.0	40.0	10000
"	10	B	"	"	"	10-20-96	2"	40	24	6.0	36.0	7.0	125.0	17857
"	14	G	"	"	"	10-7-96	"	35	"	2.0	37.6	2.0	40.0	20000
"	15	F	"	"	"	10-11-96	"	150	"	3.0	35.9	4.0	125.0	31260
"	25	D	"	"	"	10-12-96	"	155	"	1.0	37.0	3.0	138.0	46000
EVERETT	2	L	39	22	38	10-15-96	"	50	"	1.0	37.2	8	115.0	115000
HT Mares (over)	22	B	31	31	37	8-14-96	2"	35	24	150.0	38.6	31.0	127.0	6048
"	15	B	18	"	"	8-22-96	"	40	"	4.0	"	2.0	50.0	25000
"	16	G	18	"	"	8-22-96	"	35	"	11.0	"	2.0	32.0	16000

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TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPER-
ATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL
PRODUCING THROUGH CASING.

I HEREBY CERTIFY THAT THE ABOVE INFORMATION
IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

SIGNATURE AL. ALEXANDER
PRINTED NAME AND TITLE
DATE 11-04-96 TELEPHONE NO. 394-9239