

|                                  |                           |           |                              |                                  |                              |               |  |
|----------------------------------|---------------------------|-----------|------------------------------|----------------------------------|------------------------------|---------------|--|
| Operator<br>Gulf Oil Corporation |                           |           | Lease<br>Ella                |                                  |                              | Well<br>No. 2 |  |
| Location<br>of Well              | Unit<br>B                 | Sec<br>25 | Twp<br>22                    | Rge<br>37                        | County                       | Lea           |  |
|                                  | Name of Reservoir or Pool |           | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art Lift | Prod. Media<br>(Tbg. or Csg) | Choke Size    |  |
| Upper<br>Zone                    | Drinkard                  |           | Oil                          | Flow                             | Tbg.                         | Standing      |  |
| Lower<br>Zone                    | Wantz Granite             |           | Oil                          | Flow                             | Tbg.                         | 24/64"        |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:15 A.M. 4-9-79

Well opened at (hour, date): 8:15 A.M. 4-10-79

|                                                          | Upper<br>Completion                 | Lower<br>Completion |
|----------------------------------------------------------|-------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                |                                     | X                   |
| Pressure at beginning of test.....                       | 0                                   | 830                 |
| Stabilized? (Yes or No).....                             | Yes                                 | Yes                 |
| Maximum pressure during test.....                        | 0                                   | 830                 |
| Minimum pressure during test.....                        | 0                                   | 62                  |
| Pressure at conclusion of test.....                      | 0                                   | 62                  |
| Pressure change during test (Maximum minus Minimum)..... | no change                           | -768                |
| Was pressure change an increase or a decrease?.....      | no change                           | decrease            |
| Well closed at (hour, date): 8:15 A.M. 4-11-79           | Total Time On<br>Production 24 hrs. |                     |
| Oil Production                                           | Gas Production                      |                     |
| During Test: 24 bbls; Grav. 38.4                         | During Test 178.0                   | MCF; GOR 7417       |
| Remarks                                                  |                                     |                     |

FLOW TEST NO. 2

Well opened at (hour, date): 8:15 A.M. 4-12-79

|                                                          | Upper<br>Completion         | Lower<br>Completion |
|----------------------------------------------------------|-----------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                |                             |                     |
| Pressure at beginning of test.....                       | 0                           | 872                 |
| Stabilized? (Yes or No).....                             |                             |                     |
| Maximum pressure during test.....                        |                             |                     |
| Minimum pressure during test.....                        |                             |                     |
| Pressure at conclusion of test.....                      |                             |                     |
| Pressure change during test (Maximum minus Minimum)..... |                             |                     |
| Was pressure change an increase or a decrease?.....      |                             |                     |
| Well closed at (hour, date)                              | Total time on<br>Production |                     |
| Oil Production                                           | Gas Production              |                     |
| During Test: bbls; Grav.                                 | During Test                 | MCF; GOR            |
| Remarks Drinkard Oil Zone is standing.                   |                             |                     |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 1 1979 19  
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation  
By A. C. Graham  
Title Well Tester  
Date April 17, 1979

John W. Runyan  
Geologist



