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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - NEW MEXICO C-101" FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Oil - Oil Dual

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER B 560 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DE, RT, GR, etc.)
3318' GL

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Ella

9. Well No.
2

10. Field and Pool, or Wildcat
Drk & Wantz GW

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforated and squeezed 7" casing</u> <input type="checkbox"/>
		and acidized Drinkard zone.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7455' TD, 7445' PB.
Pulled production equipment. Perforated 7" casing with 5, 1/2" holes at 2200'. Squeezed perforations 2200' with a total of 3,000 sacks of lite cement, 1950 sacks of Class C and 500 sacks of diesel oil cement. WOC after last cement job over 72 hours. Drilled cement from 1904' to 2220' and drilled out of cement. Circulated hole clean. No pressure or flow from 7" casing or 9-5/8" casing. Ran packer and tubing. Set packer at 2100'. Swabbed tubing dry. No indication of fluid entry thru perforations at 2200'. Above test verbally approved by Mr. Jerry Sexton to Mr. Glyn Stone on April 23, 1976. The above remedial work was required by Mr. L. A. Clements' letter of March 17, 1976.

Pulled tubing and packer. Ran treating equipment and treated Drinkard perforations 6247' to 6445' with 3,500 gallons of 15% NE FE acid. Maximum pressure 2000#. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and Baker Model K dual packer. Set long string in Baker Model D packer at 6960' with dual packer at 6210'. Ran short string of 2-3/8" tubing and set in packer at 6210' with 10,000# compression. Swabbed and cleaned up and returned both zones to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Glyn Stone TITLE Project Petroleum Engineer DATE July 1, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: