JISTRIBUTION SA TAFE FI E G.S. L ID OFFICE IRANSPORTER GAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PROBATION OFFICE			
Operator	L.,,		
Gulf Oil Corporation		·····	
Box 670, Hobbs, New] Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		W/existing Wantz GW.
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	MC-2105. Gas 1s	connected to Warren's El Paso Natural Gas
If change of ownership give name		Co. Account.	
and address of previous owner			·
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	• Kind of Lease	Lease No.
Ella	2 Drinkard	State, Federal o	Fee Fee
Unit Letter B ; 560	Feet From The North	e and 1980 Feet From Th	East
	vnship 22–S Range 37		Lea County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	S Address (Give address to which approved	d copy of this form is to be sent)
Texas-New Mexico Pipe	eline Co.	Box 1510, Midland, Texa	
Warren Petroleum Cor		Box 1589, Tulsa, Oklaho	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	A 25 22-S 37-E		pril 24, 1975 PC-509
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	I X I		
Date Spreisk Dualled 4-24-75	Date Compl. Ready to Prod. 4-24-75	Total Depth 7455'	P.B.T.D. 7445'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3318 GL	Drinkard	6247'	6220 ¹ Depth Casing Shoe
6247' to 6445'		·	7454'
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1155'	300 sacks (Circulated)
<u>8-3/4"</u> 6-1/4"	7" 4=1/2" Liner. Top at 6	7149' 988' 7454'	<u>1000 sacks (TOC at 2270')</u> <u>90 sacks (ROC at 6988')</u>
	4=1/2linerlop_at_o	¥88	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be aj able for this de	fter recovery of <mark>total volume of load oil an</mark> pth or be for full 24 houre)	d must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas'- MCF
Actual Float Dating Test			
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Gravity of Condennate
829 Testing Method (pitot, back pr.)	24 hours Tubing Pressure (shut-in)	O Casing Pressure (Shut-in)	Choke Size
Flow Meter	425# Flowing		3/4"
CERTIFICATE OF COMPLIAN	U		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY We theme	
and the time complete to the		TITLE	
\mathcal{N}			mpliance with RULE 1104.
Scharbert		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Area Engineer (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
May 6, 1975 (Date)			III, and VI for changes of owner,
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