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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Ella
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER B , 560 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard & Wantz GW
15. Elevation (Show whether DF, RT, GR, etc.) 3318' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dualled Drinkard with existing Wantz Granite Wash. MC-2185	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7445' PB.

Pulled producing equipment. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6247-49', 6268-70', 6287-89', 6326-28-, 6360-62', 6389-91' and 6443-45'. Set Baker Model D packer at 6960' with bottom of tail pipe at 7270'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and 7,000 gallons of gel brine water and 35,000 gallons of gel brine containing 1 to 3# SPG. Flushed with 50 barrels of gel brine. Maximum pressure 3400#, ISIP 1700#, after 15 minutes 1600#. AIR 15 BPM. Pulled treating equipment. Ran long string 2-3/8" tubing and parallel string anchor. Latched into Baker Model D packer at 6960' and set with 18,000# tension with parallel anchor at 6220'. Ran short string of 2-3/8" tubing and set in parallel anchor with 6,000# tension. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Barkatz* TITLE Area Engineer DATE May 6, 1975

APPROVED BY *Joe D. [Signature]* TITLE DATE 7 1975

CONDITIONS OF APPROVAL, IF ANY: