

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**
5. State Oil & Gas Lease No.



7. Unit Agreement Date

8. Farm or Lease Name

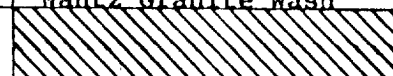
Ella

9. Well No.

2

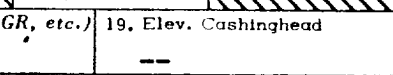
10. Field and Pool, or Wildcat

Wantz Granite Wash



12. County

Lea



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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **B** LOCATED **560** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **22-S** RGE. **37-E** NMPM

15. Date Spudded **1-25-75** 16. Date T.D. Reached **2-18-75** 17. Date Compl. (Ready to Prod.) **2-28-75**

18. Elevations (DF, RKB, RT, GR, etc.) **3318' GL** 19. Elev. Casinghead **--**

20. Total Depth **7455'** 21. Plug Back T.D. **7445'** 22. If Multiple Compl., How Many **Single**

23. Intervals Drilled By **Rotary Tools** **0 - 7455'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name

7356' to 7420'

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Neutron

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1155'	12-1/4"	300 sacks (Circulated)	
7"	23#	7149'	8-3/4"	1000 sacks (TOC at 2270')	
4-1/2" Liner	9.5#	7454'	6-1/4"	90 sacks (TOC at 6988')	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	6988'	7454'	90		2-3/8"		
					& 2-7/8"	7040'	7040'

31. Perforation Record (Interval, size and number)

Perforated 4-1/2" liner W/4, 1/2" JHPF at 7356-58', 7364-66', 7386-88', 7400-02' & 7418-20'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7356-7402'	2000 gal of 15% NE acid & frac
	W/33,000 gal gel Kerosene
	cont 0 to 2# SPG.

33. PRODUCTION

Date First Production **2-28-75** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3-11-75** Hours Tested **20/64"** Choke Size **213** Prod'n. For Test Period **213** Oil - Bbl. **--** Gas - MCF **0** Water - Bbl. **--** Gas - Oil Ratio **41.4**

Flow Tubing Press. **375#** Casing Pressure **--** Calculated 24-Hour Rate **213** Oil - Bbl. **--** Gas - MCF **0** Water - Bbl. **--** Oil Gravity - API (Corr.) **41.4**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **I. R. Nolen**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Area Engineer** DATE **March 12, 1975**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and rigging logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be rounded up. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 33 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	1100'	T. Ojo Alamo	T. Penn. "B"
T. Strawn	1190'	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	2352'	T. Pictured Cliffs	T. Penn. "D"
T. Miss	2498'	T. Cliff House	T. Leadville
T. Devonian	3310'	T. Menefee	T. Madison
T. Silurian		T. Point Lookout	T. Elbert
T. Montoya		T. Mancos	T. McCracken
T. Simpson		T. Gallup	T. Ignacio Qtzite
T. McKee	5015'	T. Base Greenhorn	T. Granite
T. Ellenburger	7354'	T. Morrison	T. T.
T. Granite	7440'	T. Todillo	T. T.
T. Delaware Sand	6232'	T. Entrada	T. T.
T. Bone Springs		T. Wingate	T. T.
T. Abo		T. Bone Springs	T. T.
T. Wolfcamp		T. Chinle	T. T.
T. Penn.		T. Permian	T. T.
T. Cisco (Bough C)	7250'	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
1100'	2352'		Red Beds
2352'	3640'		Anhy & Salt
3640'	5015'		Anhy & Snd
5015'	5400'		Lime
5400'	7250'		Lime & Sand
7250'	7354'		Lime
7354'	7440'		Detrital
7440'	7455'		Granite Wash
7455'			Granite