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FILE			
G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Permission requested to temporarily commingle this production with other Drinkard & Wantz Granite Wash production on this lease, pending approval of application to commingle permit.	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Ella	Well No. 2	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B ; 560 Feet From The North Line and 1980 Feet From The East Line of Section 25 Township 22-S Range 37-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Corporation	
If well produces oil or liquids, give location of tanks.	Unit A Sec. 25 Twp. 22-S Rge. 37-E	Is gas actually connected? Yes When 3-12-75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 1-25-75	Date Compl. Ready to Prod. 2-28-75		Total Depth 7455'		P.B.T.D. 7445'			
Elevations (DF, RKB, RT, GR, etc.) 3318' GL	Name of Producing Formation Granite Wash		Top Oil Pay 7356'		Tubing Depth 7040'			
Perforations 7356' to 7420'					Depth Casing Shoe 7454'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1155'	300 sacks (Circulated)
8-3/4"	7"	7149'	1000 sacks (TOC at 2270')
6-1/4"	4-1/2" liner (Top at 6988')	7454'	90 sacks (TOC at 6988')
	2-3/8" & 2-7/8"	7040'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-28-75	Date of Test 3-11-75	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 375#	Casing Pressure --	Choke Size 20/64"
Actual Prod. During Test 213 barrels	Oil-Bble. 213	Water-Bble. 0	Gas-MCF --

GAS WELL

Corrected Gvty 41.4

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Danbrat
(Signature)
Area Engineer
(Title)
March 12, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **[Signature]**, 19 **1975**
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 11041
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 1 1966

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.

WELL NAME AND NUMBER Ella No. 2

LOCATION 660/N 1980/E Section 25, T22S, R37E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>		<u>Degrees and Depth</u>		<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
1/2	156	1 1/4	4650		
1/4	337	1 1/4	5200		
1/2	680	1 1/4	5700		
1/4	1033	3/4	6020		
1/4	1150	1 1/4	6410		
1/4	1425	1	6745		
1/4	1926	1	7060		
1	2335	1 1/4	7350		
1 3/4	2795	1 1/4	7455		
3/4	3280				
1/2	3768				
3/4	4340				


Drilling Contractor MORANCO

By 
Jerry Gilbert, Drilling Engineer

Subscribed and sworn to before me this 25th day of February 19 75

My Commission expires:

April 1, 1978


Notary Public
Lea County, New Mexico

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MAY 1 1975
U.S. CONSERVATION COM. WASH. D.C.
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