

OIL CONSERVATION COMMISSION
DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE

2/26/75

RE:

Proposed MC

Proposed DHC

Proposed NSL

Proposed SWD

Proposed WFX

Proposed PMX

X

Gentlemen:

I have examined the application dated

2/25/75

for the

Shelby Oil Corp. Ella

Operator

Lease and Well No.

2-B 25-22-37

Unit, S-T-R

and my recommendations are as follows:

OK - JAR

Yours very truly,



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form O-107
5-1-61

Operator Gulf Oil Corporation			County Lea	Date February 25, 1975
Address Box 670, Hobbs, New Mexico 88240			Lease Ella	Well No. 2
Location of Well B	Unit 25	Section 22-S	Township 37-E	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-2092**; Operator Lease, and Well No.: **Gulf Oil Corporation Ella No. 1**

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		Wantz Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6247-6445'		7355-7420'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☒	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Marathon Oil Co., Box 522, Midland, Texas 79701

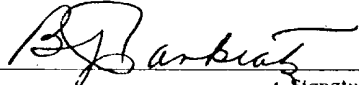
John H. Hendrix, 403 Wall Tower West, Midland, Texas 79701

Hanson Oil Corporation, Box 1515, Roswell, New Mexico 88201

Summit Energy, Inc., 1925 Mercantile Dallas Bldg, Dallas, Texas 75201

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **February 25, 1975**.

CERTIFICATE: I, the undersigned, state that I am the **Area Engineer** of the **Gulf Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


B. J. PANKRATZ, Area Engineer

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
FEB 21 1963
U.S. CONSERVATION COMMISSION
HOBBES, N. M.

ELLA # 2
 560' FNL & 1980' FEL
 UNIT B - SEC 25 - T 22 S - R 37 E
 DRINKARD - WANT GRANITE WASH DUAL

GL 3318' (EST.) CS6. H = 1140'

SCHEMATIC DIAGRAM
 OF PROPOSED HOOK-UP

9 5/8" - 36# CS6.
 @ 1155' w/ 500 SXS.
 CMT. CIRC.

SHORT STRING TUBING -
 2 3/8" OD EVE 8 RT 4.70#
 J-SS w/ BEVELLED CPLGS.

DV-TOOL - 3745'
 2ND STAGE w/ 650 SXS.
 TSITC 2270'

SN - 6229' ±

PROPOSED DRINKARD PERFS.

6247-49'
 6268-70'
 6287-89'
 6326-28'
 6360-62'
 6389-71'
 6443-45'

LONG STRING TUBING -
 2 3/8" OD EVE 8 RT 4.70#
 J-SS TUBING.

← 6230' ± - PARALLEL STRING
 ANCHOR

← 6966' ± - ON-OFF SEAL
 RECEPTACLE ASSEMBLY

← 6970' ± - PERMANENT TYPE
 PRODUCTION PACKER

← 6988' - TOP OF 4 1/2" - 9.50#
 LINER

7" - 23# CS6. @ 7149'
 1ST STAGE w/ 650 SXS.
 CIRC. CMT CUT BEING WATER
 BETWEEN STAGES.

PROPOSED WANT GRANITE WASH
 PERFORATIONS

7355-57'
 7364-66'
 7386-88'
 7400-02'
 7418-20'

← 7320' ± - SN

← 7350' ± - BTM OF TUBING
 TAILPIPE

4 1/2" - 9.50# CS6. LINER
 @ 7454' w/ 90 SXS.
 TESTED w/ 1500# - OK.

← 7445' - PBD, TOC

TD 7455'

G. STONE
 2-24-75

