

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ella
9. Well No. 2
10. Field and Pool, or Wildcat Drinkard & Wantz GW.
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER B 560 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 8-3/4" hole at 7150' at 11:50 PM, February 10, 1975. Ran 64 joints, 2712' of 7" OD 23# N-80 LT&C casing and 103 joints and 1 cut joint, 4425' of 7" OD 23# K-55 LT&C casing. Total of 167 joints and 1 cut joint, 7173'. Set at 7149' with DV tool at 7103'. Cemented first stage thru shoe with 350 sacks of Class C with 16% gel, 2% salt and .2% D-31 and 300 sacks of Class C with .5% D-31. Open DV tool and circulated some cement cut brine water. Circulated and WOC 7-1/2 hours. Cemented second stage thru DV tool with 650 sacks of Class C containing 2% Ca Cl2. WOC 8 hours. TS indicated TOC at 2270'. WOC total of 31 hours. Tested casing with 1750#, 30 minutes, OK.

Started drilling 6-1/4" hole at 7150' at 10:00 PM, February 13, 1975.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE February 14, 1975

PROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: