

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2082
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Amoco Production Company</u>		Lease <u>State FQ Gas Com</u>		Well No. <u>1</u>	
Location of Well	Unit <u>N</u>	Sec. <u>26</u>	Twp <u>23</u>	Rge <u>34</u>	County <u>Lea</u>
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
Upper Compl	<u>Antelope Ridge</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>
Lower Compl	<u>Antelope Ridge</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): Noon 6/22/94

Well opened at (hour, date): Noon 6/23/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1250</u>	<u>300</u>
Stabilized? (Yes or No).....		
Maximum pressure during test.....	<u>1300</u>	<u>300</u>
Minimum pressure during test.....	<u>1250</u>	<u>100</u>
Pressure at conclusion of test.....	<u>1300</u>	<u>175</u>
Pressure change during test (Maximum minus Minimum).....	<u>50</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>Noon 6/24/94</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>462</u> MCF; GOR <u>-</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): N/A - Atoka is SI

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks <u>Atoka Shut-in</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Company
Operator
Matthew C. Wines
Signature
Matthew C. Wines Business Analyst
Printed Name
8/2/94
Date
(713) 366-3744
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 09 1994
By GARY W. WINK
Title FIELD REPRESENTATIVE II