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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5104

7. Unit Agreement Name

8. Farm or Lease Name
State FQ Gas Com

9. Well No.
1

10. Field and Pool, or Wildcat
Antelope Ridge Atoka

11. County
Lea

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 26 TWP. 23-S RGE. 34-E N.M.P.M.

15. Date Spudded

2-19-75

16. Date T.D. Reached

8-27-75

17. Date Compl. (Ready to Prod.)

4-21-83

18. Elevations (DF, RKB, RT, GR, etc.)

3441' GL

19. Elev. Casinghead

20. Total Depth

13910'

21. Plug Back T.D.

13285'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp, Neutron-Form Density, Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	792'	20"	440 SX	
10-3/4"	40.5, 51#	5160'	14-3/4"	4050 sx TLW & 450 SX CT C	Circ, surf
7-5/8"	29.7, 33.7#	12085'	9-1/2"	2000 sx TLW & 450 sx CT H	circ btm of 1

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11759'	13890'	205 SX CT H		2-7/8"	13296'	13234'

31. Perforation Record (Interval, size and number)

13096'-13103' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13096'-13103'	2000 gal 7-1/2% MS acid with additives & 1000 SCF N2/bbl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
						Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst

DATE 4-26-83

0+5 -NMOCB, H T-HOU T-F. J. Nash, HOU T-CLF

4/27/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>729</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>12025</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>12258</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss <u>13860</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5150</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>8708</u>	T. Wingate	T.
T. Wolfcamp <u>11488</u>	T. <u>2nd</u> " " <u>9744</u>	T. Chinle	T.
T. Penn.	T. <u>2nd</u> " " <u>10275</u>	T. Permian	T.
T. Cisco (Bough C)	T. <u>3rd</u> " " <u>11224</u>	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	211	211	SAND & ROCK	12634	12721	87	Lm - SH
211	792	581	RED BED	12721	12767	46	SH
792	1323	531	NORCOAL	12767	12813	46	Lm - CH
1323	1713	390	ANHY SALT	12813	12832	19	" " SH
1713	1880	167	SN X SH	12832	12848	16	SH, LM
1880	3445	1565	ANHY-ST	12848	12943	95	LM, SH, CH
3445	4316	871	DT X ANH	12943	13179	236	SH, LM
4316	4766	450	SALT	13179	13195	16	SH, LM, CH
4766	4914	148	LM X DT	13195	13226	31	" SH, SN
4914	5160	246	" " AH	13226	13416	190	LM, SN
5160	5256	96	LM & SN	13416	13747	331	LM, SN, SH
5256	6021	765	" DT, AN	13747	13906	159	LM - SN
6021	6297	276	" SH, DT	13906	13910	4	SH
6297	6505	208	" DT				TD
6505	7533	1028	" SH, SN				
7533	8040	507	" SH				
8040	8499	459	LM, SH, DT, SN				
8499	9378	879	LM, SH				
9378	10809	1431	LM, SH, CH				
10809	11775	966	SALT, SH				
11775	12025	250	SALT				
12025	12025	60	LM, CH, SH				
12025	12128	43	SH - CH				
12128	12142	14	LM - CH				
12142	12197	55	LM, CH - SW				
12197	12230	33	LM CH				
12230	12318	88	LM, SH				
12318	12455	137	LM				
12455	12634	543	LM, CH				

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O.C.D.

FIELD OFFICE