

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5104	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State FO Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well: UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Atoka Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3441' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Fracture stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in swab unit and swabbed and flow tested well for 4 days. Last 24 hr flowed 139 MCF and 0 BF. Moved out swab unit. Moved in swab unit 4-7-83. Fraced with 3500 gals Polaris 40# gel and 3500 gals. CO2 pad. Pumped 3000 gal 40# Apollo gel, 5100 gal CO2, and 16,500# sand. Opened well and recovered approx. 70 BLW. Tubing pressure dropped. Ran swab and hit bridge at 10,700' and tag sand at 11,300'. POH. No fluid recovered. Ran 1-1/4" sinker bar and hit bridge at 11,240'. Hit solid sand at 11,428'. Moved out swab unit 4-8-83. Rigged up coil tubing unit and ran 1" coil tubing with double mule shoe cut on bottom. Ran tubing to 10,600' and circulated bottom up for 1.5 hr. Ran tubing and hit bridge at 11,510'. Hit solid sand at 12,350'. Cleaned out sand to 13,850'. Circulated clean for 2.5 hrs. Pulled tubing to 12,000' and shut down for 1.5 hr. Ran tubing to 13,849' with 1" offill. Pulled tubing to bottom perf at 13,479' and displaced hole with N2. POH. Presently, moving in swab unit. Preparing to swab test.

O+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano TITLE Assist. Admin. Analyst DATE 4-15-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 20 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 18 1983

HOSEA OFFICE