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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5104

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State FQ Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 23-S RANGE 34-E NMPM.	10. Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3441' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Reopen Morrow Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and ran bit and tubing. Tagged cement at 13285'. Drilled out cement and tagged cast iron bridge plug at 13320'. Drilled out CIBP and ran tubing to 13521' and circulated. Ran tailpipe, packer, and tubing. Tailpipe landed at 13296' and packer set at 13234'. Removed BOP and installed tree. Pressure tested packer to 500 psi-OK. Swabbed 11 hrs. and recovered 61 BLW. Acidized with 2000 gals 7-1/2% HCL and additives with 1000 SCF N2 per bbl and 48 ball sealers. Flowed back 4 hrs and recovered apx. 60 BLW. Swabbed well for 59 hrs and recovered 47 BLW, 97 BFW, and light show of gas. MOSU. Left shut in for 6 days. Tubing pressure closed was 1250 psi. Opened well and flowed 15 MCFD. Shut-in for 7 days for pressure build-up. Tubing pressure closed was 1150 psi. Opened well and pressure decreased to 20 psi in 10 min. Recovered no fluid or gas. Shut-in pending additional work.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul M. Verrill TITLE Assist. Admin. Analyst DATE 2-23-83
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1983

RECEIVED
FEB 24 1983
C.C.D.
HOBBS OFFICE